



December 12, 2013

VIA ELECTRONIC FILING

secretary@dps.ny.gov

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Tariff Filing to Make Certain Provisions Consistent Between New York State
Electric & Gas Corporation and Rochester Gas and Electric Corporation

Dear Secretary Burgess:

The enclosed tariff leaves, issued by New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E") (together the "Companies") are transmitted for filing in compliance with the requirements of the New York State Public Service Commission ("Commission") and Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

Over the last several years, the Companies have filed consistent tariff language where opportunities for such filings have presented themselves. Appendix S of the Joint Proposal in Case 09-E-0715, *et. al.*, states that "The Companies will meet with Staff after the Commission's Order in this proceeding to determine whether there are instances where electric and gas service classifications can be made more consistent between NYSEG and RG&E".

Similar to the Companies' tariff filing on July 30, 2012, in Case 12-M-0353, NYSEG and RG&E are proposing revisions to their respective tariff schedules to make the language consistent for certain tariff provisions. The proposed changes are to become effective on April 1, 2014. A listing of the proposed tariff leaves is enclosed as Attachment A.

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Overview

The Companies are proposing revisions to their tariff schedules to make the language consistent for certain terms and conditions where the Companies' processes are the same. These changes will allow Company Representatives to provide standardized information when communicating with customers, such as developers, ESCOs, etc.

When possible, the Companies are proposing revisions that achieve uniformity across multiple tariff schedules. For example, RG&E is proposing to change the name and format of their Revenue Tax Surcharge ("RTS") Statement to be similar to the name and format of the NYSEG Tax Surcharge Percentages ("TSP") Statement. The other proposed revisions that pertain to both gas and electric tariff schedules are: Application for Service, Billing Period, Combined Billing, Customer Credit Data, Dishonored Payment, Increase in Rate and Charges Applicable Where Service is Supplied, Liability, Limitations of Service Offer, Metered, Quarterly Payment Plan, Selection and Change of Service Classification, Shared Meters, Temporary State Assessment Surcharge, Termination of Service Due to Customer Request, and Termination of Residential Service Special Procedures.

Electric Only Provisions

The tariff provisions that have been identified within the electric schedules where more consistency in the language can be achieved include: Application of Other Extension Plans, Compliance with Directives of the New York Independent System Operator, Compliance with Discontinuance Directives from the New York State Department of Transportation, Discontinuance When There is No Customer, Discontinuance of Service Due to Emergency Conditions, and Power for Jobs (which is being eliminated since the program is no longer offered).

Gas Only Provision

The tariff provisions that have been identified within the gas schedules where more consistency in the language can be achieved include: Discontinuance or Curtailment of Gas Service, Emergency Electric Generation, Exceptions, Notice to Company of Escape of Gas, Right to Shut Off Supply of Gas, Temporary Service, and Unusual Conditions and Increased Loads.

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Newspaper Publication

The Companies request that the requirement of Section 66(12)(b) of the Public Service Law and 16 NYCRR Section 720-8.1 as to newspaper publication be waived as these revisions do not affect any internal procedures or processes, and will not directly impact the Companies' customers.

A State Administrative Procedure Act Notice is enclosed for publication in the State Register.

Company Contacts

If there are any questions concerning this filing, please call Kathy Grande at (585) 771-4514 or me at (607) 762-8710.

Respectfully submitted,



Lori A. Cole
Manager - Regulatory & Tariffs
Rates and Regulatory Economics Department

Enclosures

PSC No. 16 – Gas

Leaf No. 3, Revision 5
Leaf No. 4, Revision 6
Leaf No. 11, Revision 2
Leaf No. 12, Revision 1
Leaf No. 12.1, Revision 0
Leaf No. 13, Revision
Leaf No. 13.1, Revision 0
Leaf No. 13.2, Revision 0
Leaf No. 29, Revision 2
Leaf No. 30, Revision 2
Leaf No. 31, Revision 2
Leaf No. 32, Revision 2
Leaf No. 33, Revision 2
Leaf No. 34, Revision 2
Leaf No. 35, Revision 2
Leaf No. 36, Revision 2
Leaf No. 37, Revision 2
Leaf No. 38, Revision 2
Leaf No. 39, Revision 2
Leaf No. 40, Revision 2
Leaf No. 41, Revision 1
Leaf No. 42, Revision 2
Leaf No. 44, Revision 2
Leaf No. 53, Revision 3
Leaf No. 55, Revision 1
Leaf No. 56, Revision 2
Leaf No. 62, Revision 2
Leaf No. 78, Revision 2
Leaf No. 84, Revision 2
Leaf No. 84.3, Revision 0
Leaf No. 104, Revision 3
Leaf No. 110.2, Revision 3
Leaf No. 111, Revision 3
Leaf No. 127.21, Revision 2
Leaf No. 127.22, Revision 3
Leaf No. 127.46.2, Revision 4
TSP Statement No. 1

PSC No. 87 – Gas

Leaf No. 10, Revision 9
Leaf No. 11, Revision 5
TSP Statement No. 23

PSC No. 88 – Gas

Leaf No. 8, Revision 10
Leaf No. 8.1, Revision 6
Leaf No. 17.1.3, Revision 1
TSP Statement No. 23

PSC No. 90 – Gas

Leaf No. 2, Revision 6
Leaf No. 3, Revision 11
Leaf No. 11, Revision 3
Leaf No. 11.1, Revision 1
Leaf No. 11.2, Revision 0
Leaf No. 12, Revision 1
Leaf No. 13, Revision 1
Leaf No. 14, Revision 2
Leaf No. 15, Revision 1
Leaf No. 16, Revision 1
Leaf No. 17, Revision 5
Leaf No. 18, Revision 1
Leaf No. 18.1, Revision 1
Leaf No. 19, Revision 2
Leaf No. 22, Revision 2
Leaf No. 23, Revision 2
Leaf No. 24, Revision 3
Leaf No. 25, Revision 3
Leaf No. 35, Revision 2
Leaf No. 57, Revision 2
Leaf No. 59, Revision 1
Leaf No. 67, Revision 3
Leaf No. 71, Revision 5
Leaf No. 71.0.1, Revision 0
Leaf No. 75, Revision 1
Leaf No. 86, Revision 1
Leaf No. 87, Revision 2
Leaf No. 105.1, Revision 2

PSC No. 19 - Electricity

Leaf No. 3, Revision 11
Leaf No. 4.1, Revision 8
Leaf No. 11, Revision 1
Leaf No. 12, Revision 1

Leaf No. 12.1, Revision 0
Leaf No. 13, Revision 1
Leaf No. 14, Revision 2
Leaf No. 14.1, Revision 0
Leaf No. 27, Revision 3
Leaf No. 36, Revision 2
Leaf No. 48, Revision 1
Leaf No. 49, Revision 1
Leaf No. 64, Revision 1
Leaf No. 71, Revision 2
Leaf No. 78, Revision 2
Leaf No. 79, Revision 2
Leaf No. 80, Revision 6
Leaf No. 81, Revision 14
Leaf No. 86.3, Revision 3
Leaf No. 101, Revision 1
Leaf No. 103, Revision 2
Leaf No. 104, Revision 3
Leaf No. 105, Revision 2
Leaf No. 160.39.14, Revision 0
Leaf No. 230, Revision 1
Leaf No. 231, Revision 1
Leaf No. 232, Revision 1
Leaf No. 233, Revision 4
Leaf No. 234, Revision 10
Leaf No. 234.1, Revision 5
Leaf No. 234.1.1, Revision 6
Leaf No. 234.2, Revision 6
Leaf No. 234.2.1, Revision 2
Leaf No. 234.3, Revision 2
Leaf No. 235, Revision 1
Leaf No. 236, Revision 3
TSP Statement No. 1

PSC No. 119 – Electricity

Leaf No. 2, Revision 2
Leaf No. 3, Revision 3
Leaf No. 21, Revision 1
Leaf No. 22, Revision 1
Leaf No. 23, Revision 1
Leaf No. 24, Revision 1
Leaf No. 25, Revision 2
Leaf No. 26, Revision 1
Leaf No. 27, Revision 1
Leaf No. 27.1, Revision 0

Leaf No. 27.2, Revision 0
Leaf No. 28, Revision 1
Leaf No. 29, Revision 1
Leaf No. 30, Revision 1
Leaf No. 31, Revision 1
Leaf No. 32, Revision 1
Leaf No. 33, Revision 2
Leaf No. 34, Revision 1
Leaf No. 35, Revision 1
Leaf No. 36, Revision 1
Leaf No. 59, Revision 3
Leaf No. 60, Revision 2
Leaf No. 69, Revision 1
Leaf No. 69.2, Revision 5
Leaf No. 90, Revision 2
Leaf No. 91, Revision 3
Leaf No. 97, Revision 1
Leaf No. 98, Revision 4
Leaf No. 99, Revision 3
Leaf No. 100, Revision 3
Leaf No. 101, Revision 5
Leaf No. 102, Revision 2
Leaf No. 105, Revision 1

PSC No. 120 – Electricity

Leaf No. 19, Revision 2
Leaf No. 20, Revision 3
Leaf No. 49, Revision 2
Leaf No. 117.34, Revision 2
TSP Statement No. 22