



November 27, 2013

Kathleen H. Burgess
Secretary
New York State Department of Public Service
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: CASE 06-G-1185 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY – Update of Stay Out Rates and Site Investigation and Remediation (“SIR”) Recovery Surcharge

CASE 12-G-0544 – In the Matter of the Commission’s Examination of The Brooklyn Union Gas Company d/b/a National Grid NY Earnings Computation Provisions and Other Continuing Elements of the Applicable Rate Plan

Dear Secretary Burgess:

In accordance with the Commission’s:

- 1) “Order Adopting Gas Rate Plans For KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island” dated December 21, 2007 in the Case 06-G-1185 (“December 21st Order”);
- 2) “Order Authorizing Recovery of Deferred Balances” dated November 28, 2012 in Case 06-G-1185 (“November 28th Order”); and
- 3) “Order Adopting Terms of A Joint Proposal” dated June 13, 2013 in Case 12-G-0544 (“June 13th Order”),

The Brooklyn Union Gas Company d/b/a National Grid NY (“KEDNY”) hereby submits one copy of the revised tariff leaves listed in Appendix A and issued by KEDNY to its Schedule for Gas Service, PSC No.12 on November 27, 2013 to become effective on January 1, 2014.

The purpose of the filing is to implement the stay out rates contained in Appendices C and D of the Gas Rates Joint Proposal dated October 10, 2007 and adopted by the Commission in this proceeding. KEDNY’s Service Classification Nos. 1AR and 17-1AR (Residential Non-Heating Reduced Rate) tailblock delivery charges and Service Classification Nos. 1BR and 17-1BR (Residential Heating Reduced Rate) monthly minimum charge and tailblock delivery rate are updated pursuant to the June 13th Order. Lastly, KEDNY is updating the SIR Surcharge to recover deferred balances stemming from the Company’s SIR activities as approved in the November 28th Order. Appendix B contains the methodology used to develop these surcharges.

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Please contact the undersigned at (718) 403-2975 or Dawn.Herrity@nationalgrid.com if you have questions or require further information.

Yours truly,

Dawn Herrity

Dawn Herrity
Manager, NY Gas Pricing
Regulation & Pricing

Enclosures

cc: Active Parties – Case 06-G-1185 and Case 12-G-0544

APPENDIX A

Tenth Revised Leaf No. 138.50
Seventeenth Revised Leaf No. 140
Seventeenth Revised Leaf No. 144
Thirteenth Revised Leaf No. 148
Sixteenth Revised Leaf No. 152
Seventeenth Revised Leaf No. 153
Thirteenth Revised Leaf No. 156
Eighteenth Revised Leaf No. 159
Seventeenth Revised Leaf No. 160
Twentieth Revised Leaf No. 339
Eighteenth Revised Leaf No. 340

KEDNY SITE INVESTIGATION AND REMEDIATION (SIR) SURCHARGE

	Forecast CY 2014 Percentage Contribution to Firm Delivery Revenue	KEDNY 2014
SC 1A, 1AR, 17-1A & 17-AR	18.372%	\$ 4,593,003
SC 1B, 1BR, 1BI, 1B-DG, 17-1B, 17-1BR & 17-1BI	56.938%	\$ 14,234,475
SC 2-1 & 17-2-1	5.013%	\$ 1,253,232
SC 2-2 & 17-2-2	7.715%	\$ 1,928,872
SC 3 & 17-3	10.268%	\$ 2,566,889
SC 4A, 4A-CNG, 17-4A & 17-4A-CNG	1.555%	\$ 388,846
SC 4B & 17-4B	0.133%	\$ 33,338
SC 7 & 17-7	0.004%	\$ 909
SC 14 NGV	0.002%	\$ 436
Total	100.000%	\$25,000,000

	Forecast Volumes CY 2014 (therms)
SC 1A, 1AR, 17-1A & 17-AR	69,646,623
SC 1B, 1BR, 1BI, 1B-DG, 17-1B, 17-1BR & 17-1BI	700,702,240
SC 2-1 & 17-2-1	112,021,125
SC 2-2 & 17-2-2	121,990,326
SC 3 & 17-3	260,974,596
SC 4A, 4A-CNG, 17-4A & 17-4A-CNG	62,905,208
SC 4B & 17-4B	2,840,016
SC 7 & 17-7	102,817
SC 14 NGV	<u>22,265</u>
Total	1,331,205,215

	KEDNY SIR Surcharge Factor \$/therm
SC 1A, 1AR, 17-1A & 17-AR	\$ 0.0659
SC 1B, 1BR, 1BI, 1B-DG, 17-1B, 17-1BR & 17-1BI	\$ 0.0203
SC 2-1 & 17-2-1	\$ 0.0112
SC 2-2 & 17-2-2	\$ 0.0158
SC 3 & 17-3	\$ 0.0098
SC 4A, 4A-CNG, 17-4A & 17-4A-CNG	\$ 0.0062
SC 4B & 17-4B	\$ 0.0117
SC 7 & 17-7	\$ 0.0088
SC 14 NGV	\$ 0.0196