nationalgrid

December 13, 2013

VIA ELECTRONIC MAIL

Honorable Kathleen H. Burgess Secretary New York State Department of Public Service Three Empire State Plaza, 19th Floor Albany, New York 12223-1350

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

Dear Secretary Burgess:

Enclosed please find a revised System Benefits Charge Statement, issued by The Brooklyn Union Gas Company d/b/a National Grid NY (hereinafter "the Company"), in compliance with the requirements of the Public Service Commission of the State of New York ("Commission"):

System Benefits Charge Statement No. 8 To PSC No. 12-GAS Effective: January 1, 2014

The Company is updating its System Benefits Charge ("SBC") to reflect the authorized collections in compliance with Ordering Clause No. 15 in Case 07-M-0548 dated October 25, 2011 "Order Authorizing Efficiency Programs, Revising Incentive Mechanism, and Establishing a Surcharge Schedule" ("October 25th Order").

Attachment 1 lists the authorized Calendar Year 2014 collections as approved in: i) "Order Approving Certain Commercial and Industrial; Residential; and Low Income Residential Customers Energy Efficiency Programs with Modifications" dated January 4, 2010 in Case 09-G-0363, Appendix 3 – Table 8; and ii) the October 25th Order, Appendix 2 – Table 8. Honorable Kathleen H. Burgess Page 2 December 13, 2013

Additionally, Attachment 1 shows the calculation of the updated SBC factor by dividing the authorized collection amounts by the Calendar Year 2014 forecasted sales.

If you have any questions regarding this filing, please contact the undersigned.

Sincerely,

Dawn M. Herrity

Dawn Herrity Manager, Regulatory Pricing Regulation & Pricing

DH/jt Att.

The Brooklyn Union Gas Company d/b/a National Grid NY (formerly "KEDNY") Gas Efficiency Programs

ATTACHMENT 1

2014 EEPS Collections	Source Order Authorizing Collections	Period	2014 Amount
	Table 8; Case 09-G-0363 January 4, 2010	01/01/2014 - 12/31/2014	\$114,226
	Table 8; Case 07-M-0548 October 25, 2011	01/01/2014 - 12/31/2014	\$30,013,154
Total 2014 EEPS Collections	·		\$30,12

System Benefits Charge Calculation

2014 SBC Calculation	2014 Calendar Year Firm Volume Sales and <u>Transportation (therms)</u>	Authorized Energy Efficiency 2014 Collections	2014 SBC <u>Surcharge (\$/th)</u>
1A, 1AR, 1B, 1BR, 1BI, 1B-DG, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 1B, 17-CTS 1BR, 17-CTS 1BI, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7	1,326,923,914	\$30,127,380	\$0.0227
Inclusion of Lost Revenues as filed to be effective <u>May 1, 2013 applicable to:</u> 1A, 1AR, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7			\$0.0016
<u>Total SBC Factor Effective January 1, 2014</u> 1B, 1BR, 1BI, 1B-DG, 17-CTS 1B, 17-CTS 1BR, and 17-CTS 1BI			\$0.0227
1A, 1AR, 2-1, 2-2, 3, 4A, 4B, 7, 17-CTS 1A, 17-CTS 1AR, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A, 17-CTS 4B, and 17-CTS 7			\$0.0243