



Melissa R. Nairn  
Manager – NY Gas Pricing

December 29, 2014

Honorable Secretary Kathleen H. Burgess  
State of New York  
Public Service Commission  
Three Empire State Plaza, 19<sup>th</sup> Floor  
Albany, New York 12223-1350

RE: Case 13-G-0439 - Tariff filing by The Brooklyn Union Gas Company d/b/a National Grid NY to modify the calculation of the monthly cost of gas for sales customers under Service Classification Nos. 4A-High Load Factor Service; 4A-CNG Compressed Natural Gas Equipment Service and 4B-Year-Round Air Conditioning Service.

Dear Secretary Burgess:

In accordance with the New York Public Service Commission's Order Approving Modifications to Fixed Costs of Gas and Fixed Cost Credits over a Three Year Period ("Order") issued December 16, 2014 in the above-referenced case, The Brooklyn Union Gas Company d/b/a National Grid NY ("National Grid" or "Company") hereby submits tariff leaves listed on Attachment 1, to become effective on January 1, 2015.

On May 8, 2014 the Company filed tariff revisions to modify the calculation of the monthly cost of gas for Service Classification Nos. 4A - High Load Factor Service; 4A-CNG - Compressed Natural Gas Equipment Service; and 4B - Year-Round Air Conditioning Service. On July 22, 2014 the Company filed further revisions to (i) phase in the adjustments to the fixed costs and credits for the aforementioned service classes over a three-year period and (ii) clarify the fixed costs that are allocated to ESCOs.

The Order approved the aforementioned tariff revisions to become effective January 1, 2015. Furthermore, Ordering Clause No. 4 of the Order directed the Company to file any tariff modifications including previously-approved revisions from other cases into any of the tariff amendments approved by the Order, on not less than one day's notice, to become effective on January 1, 2015.

Under a separate case (Case 14-G-0331), on July 31, 2014 the Company filed tariff leaves to modify the retail access program under Service Classification No. 17 to phase-in the implementation of new transportation services for core customers which took effect November 1, 2014 ("Retail Access Filing").

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In this current filing, the Company (i) integrates the changes from the filing in Case 14-G-0331 that affect the same tariff leaves pursuant to Ordering Clause No. 4 of the Order (See Attachment 1, Part 2 – Integrating Previously Filed Language); (ii) removes stale references to Bundled Winter Sales and Virtual Storage Service because these services were eliminated in the Retail Access Filing (See Attachment 1, Part 1 – Further Revision); (iii) integrates the stay out rate changes filed November 26, 2014 from the filing in Case 06-G-1185 in accordance with the December 21, 2007 order adopting the stay out rates contained in Appendices C and D of the Gas Rates Joint Proposal dated October 10, 2007 and the June 13<sup>th</sup> order of Case 12-G-0544 adjusting the monthly minimum charge and tail block delivery rate for KEDNY Service Classification Nos. 1AR and 17-1AR (See Attachment 1, Part 3 – Leaves Relating to RY8); and (iv) revises the leaves to have a unified effective date of January 1, 2015.

Also included in this filing are tariff leaves revised to reflect the correct effective date only (See Attachment 1, Part 4 – Correct Effective Date).

Waiver of the newspaper publication requirement under Public Service Law § 66-12 and 16 NYCRR § 720-8 is hereby requested for this filing.

Please contact the undersigned with any questions regarding this letter or the enclosure at (929) 324-4587 or [Melissa.Nairn@nationalgrid.com](mailto:Melissa.Nairn@nationalgrid.com).

Respectfully submitted,

*/s/ Melissa R. Nairn*

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Attachment 1  
The Brooklyn Union Gas Company d/b/a National Grid NY

Part 1 – Further Revision

Seventh Revised Leaf No. 66  
Thirteenth Revised Leaf No. 67  
Twelfth Revised Leaf No. 68  
Twelfth Revised Leaf No. 69  
Fifteenth Revised Leaf No. 73

Part 2 – Integrating Previously Filed Language

Twelfth Revised Leaf No. 76  
Eighth Revised Leaf No. 77  
Twelfth Revised Leaf No. 78  
Tenth Revised Leaf No. 79  
Thirteenth Revised Leaf No. 405

Part 3 – Leaves Relating to RY8

Twentieth Revised Leaf No. 140  
Twentieth Revised Leaf No. 144  
Sixteenth Revised Leaf No. 148  
Nineteenth Revised Leaf No. 152  
Sixteenth Revised Leaf No. 156  
Twentieth Revised Leaf No. 160

Part 4 – Correct Effective Date

Ninth Revised Leaf No. 70  
Tenth Revised Leaf No. 71  
Fourteenth Revised Leaf No. 72  
Tenth Revised Leaf No. 74  
Ninth Revised Leaf No. 75  
First Revised Leaf No. 76.1  
First Revised Leaf No. 78.1  
Fifth Revised Leaf No. 79.1  
First Revised Leaf No. 79.1.1  
Fourth Revised Leaf No. 79.2  
Fifth Revised Leaf No. 79.12  
Sixth Revised Leaf No. 158.1  
Seventeenth Revised Leaf No. 163  
Sixteenth Revised Leaf No. 167  
Fifteenth Revised Leaf No. 172  
Twelfth Revised Leaf No. 229  
Third Revised Leaf No. 270

To Schedule for Gas Service, PSC No. 12-GAS  
Effective: January 1, 2015