



Orange and Rockland Utilities, Inc.
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March 30, 2015

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223

RE: Cases 14-E-0151 and 14-E-0422, Net Metering

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. (the "Company") hereby submits for filing 1st Revised Leaf No. 180.1 to its Schedule for Electric Service, P.S.C. No. 3 – Electricity ("Electric Tariff"). The revised tariff leaf is issued March 30, 2015 with an effective date of May 4, 2015.

Reason for Filing

The revised tariff leaf makes a change to Rider N – Net Metering for Customer-Generators of the Electric Tariff. The Commission's Order Raising Net Metering Minimum Caps, Requiring Tariff Revisions, Making Other Findings, and Establishing Further Procedures (the "December Order"), issued and effective December 15, 2014, in Case Nos. 14-E-0151 and 14-E-0422, directed utilities to file tariff changes to increase purchase caps for net metering under Public Service Law §66-j from 3 percent to 6 percent of each utilities' 2005 peak electric demand¹. As a result, the Company is filing a change to Leaf 180.1 to increase the net metering purchase cap to 62.6 MW.

Conclusion and Notice

Ordering Clause 1 of the December Order directed utilities to file tariff changes by December 22, 2014 to become effective January 2, 2015. The Commission's Notice Extending Time to File, issued December 19, 2014, granted the utilities an extension to file tariff changes by February 20, 2015, to become effective March 24, 2015. The Commission's Notice Extending Time to File, issued February 19, 2015, granted the utilities a further extension to file tariff changes by April 3, 2015, to become effective on May 4, 2015. Accordingly, this filing is issued with an effective date of May 4, 2015.

¹ The December Order also had two other components that: (1) directed utilities to credit remote net-metered Satellite accounts on a volumetric, instead of monetary basis, if the Host Account is billed under an energy-only rate; and (2) waived this crediting methodology for certain "grandfathered" projects, eligibility for which was clarified in the Commission's Order Clarifying Prior Order, issued and effective January 9, 2015. Implementation of these two components was stayed by the Commission's Order Staying Prior Order in Part, issued and effective February 27, 2015.

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The newspaper publication requirements of §66(12)(b) of the Public Service Law are waived pursuant to ordering clause 3 of the December Order.

Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

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William A. Atzl, Jr.
Director – Rate Engineering