



Orange and Rockland Utilities, Inc.  
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July 22, 2020

Honorable Michelle L. Phillips  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza, 19<sup>th</sup> Floor  
Albany, New York 12223-1350

**RE: Case 15-E-0751, Value of Distributed Energy  
Resources – Order Granting Reconsideration  
Regarding Community Distributed Generation  
Compensation**

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. (“O&R” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the “Electric Tariff”). The revised Electric Tariff Leaves, which are identified below, are filed to become effective on August 1, 2020.

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
180.1.1	1	0
181.5	4	3
185.9.1	1	0
185.9.2	0	
185.10	4	3
185.11	3	2
185.12	2	1
185.13	2	1
254	4	3
254.2	1	0

**Reason for Filing**

This filing is made pursuant to the Commission’s Order Granting Reconsideration Regarding Community Distributed Generation Compensation, issued and effective June 12, 2020, (the “Order”) in Case No. 15-E-0751, *In the Matter of the Value of Distributed Energy Resources*. The Order directed each utility to file tariff amendments to implement a Community

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Credit for Value Stack Phase One Community Distributed Generation projects<sup>1</sup> in Tranches 1 - 4.

### **Tariff Changes**

Pursuant to the Order, the Company has modified the following sections of the Electric Tariff as described below.

- The Billing – Value Stack Tariff Section of Rider N has been amended as follows:
  - A new Community Credit Component has been added to specify that commencing with a CDG Host bill with a “from” date on or after August 1, 2020, a CDG project taking service under the Value Stack Phase One Tariff and assigned to Tranches 1 – 4 will receive a Community Credit for non-Mass Market CDG Satellite Accounts provided that the customer-generator is a PSL Section 66-j or 66-l eligible resource (based on customer type and generator type). The Community Credit will be equal to the Community Credit Component Rate applicable to the customer-generator as set forth in the PSC’s June 12, 2020 Order in Case 15-E-0751 times the net injection during the billing month times the percentage of the non-Mass-Market Satellite Account allocations. The term of the Community Credit Component Rate will be fixed for the term set forth in the Term of Service Section of Rider N for the customer-generator.
  - The Value Stack Phase One Community Credit Component Rate of \$0.01 per kilowatthour will be set forth on the Value Stack Credits Statement commencing with the statement effective August 1, 2020. The Company will file the statement effective August 1, 2020 no less than three days prior to August 1, 2020.
  - The availability of the Community Credit has been extended to CDG Hybrid Facility configurations in a manner similar to the Market Transition Credit.
  - The Company has clarified its definition of Mass Market Customers so that all Phase One Value Stack CDG Satellites that are not eligible to receive an MTC will receive a Phase One Community Credit.
- General Information Section No. 27, Value of Distributed Energy Resources (“VDER”) Cost Recovery, has been amended to add the Community Credit as a recoverable item. Community Credits paid out will be recovered from the applicable VDER Cost Recovery service classification groups that were allocated the credit. The credits will be collected on a per-kW basis for demand billed service classification groups (for customers billed under Standby Service rates, the credit will be collected on a per kW of Contract Demand basis) and on a per kWh basis for non-demand billed service classification groups.

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<sup>1</sup> The Community Credit, as implemented, is applicable to non-Mass Market CDG Satellite Accounts who are defined as customers not served under Service Classification Nos. 1, 2 – Secondary, Non-Demand Billed, or 19.

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**Conclusion and Notice**

As directed by Ordering Clause 1 of the Order, the tariff amendments are filed, on not less than ten days' notice to become effective on August 1, 2020. As specified in Ordering Clause 2 of the Order, the Commission has waived the requirements for newspaper publication.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.  
Director – Rate Engineering