



June 26, 2020

Honorable Michelle L. Phillips, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Cases 17-E-0459 / 17-G-0460 Compliance Filing
in the Proceeding on Motion of the Commission as to Rates, Charges,
Rules and Regulations of Central Hudson Gas & Electric Corporation
for Electric and Gas Service

Dear Secretary Phillips:

Pursuant to Public Service Commission Order, issued and effective June 11, 2020, in the above captioned proceedings, Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company") hereby files amended tariff leaves and statements to its Schedule for Electric Service, PSC No. 15 – Electricity, and Schedule for Gas Service, PSC No. 12 – Gas.

These amendments which are set forth on Appendix A are filed June 26, 2020 to become effective July 1, 2020 to delay the electric and gas rate changes originally filed to become effective July 1, 2020 with the start of Rate Year 3 of the Company's three year rate plan as well as the other requirements of the Rate Plan adopted in the aforementioned Order. In order to delay the previously approved electric and gas delivery rate increases for Rate Year 3, the following tariff amendments are being filed to allow the rates effective July 1, 2019 to continue to be billed through September 30, 2020:

- References to Rate Year 3 including all previously filed Rate Year 3 rates have been removed;
- The Electric Bill Credits effective July 1, 2020 have been removed from the Statement of Electric Bill Credit; and
- The Service Classification No. 8 Rate C LED rates have been removed from the Statement of LED Fixture Delivery Rates.

The Company has also revised electric and gas Revenue Decoupling Mechanism ("RDM") Targets in consultation with Department of Public Service Staff ("Staff") for the period July – September 2020 to correspond with the postponement of the Rate Year 3 delivery rate increase. The revised RDM Targets – superseding the July – September RDM Targets identified in Appendix O Sheets 4 and 10 for electric and gas, respectively – are set forth on Appendix B. Furthermore, revised gas MFC Targets – superseding the July – September MFC Targets identified in Appendix O Sheet 14 of the Joint Proposal adopted by the Commission's June 14, 2018 Order in these proceedings – are set forth on Appendix C. Additionally, the RDM targets for electric Service Classification No. 8 – street lighting will continue to be reduced on a monthly basis to correct the forecasting error reflected in the revenue allocation and RDM targets adopted by the Joint Proposal pursuant to the Commission's July 22, 2019 Order in Case 17-E-0459. The monthly value of this adjustment will be revised accordingly to reflect the tariff rates in effect for the months of July – September as it will also be revised when the Company files re-designed rates effective October 1, 2020.

Pursuant to Ordering paragraph three of the aforementioned Order, Central Hudson will file by September 1, 2020 re-designed Rate Year 3 rates effective October 1, 2020 on a temporary basis. Such filing will also include revised RDM Targets and gas MFC Targets for the period October 2020 – June 2021.

As directed by Ordering paragraph seven, the requirements of 66(12)(b) of the Public Service Law as to newspaper publication are waived. Pursuant to Ordering paragraph four, the Company has consulted with Staff on its plan to notify customers of the postponement filed herein. A news release will be issued the week of June 22, bill messages will begin appearing on customer bills starting the week of June 29 and social media postings will appear prior to July 1.

Questions related to this filing should be addressed to Michael Bachan at mbachan@cenhud.com or Jay Tompkins at jtompkins@cenhud.com.

Very truly yours,

Christopher M. Capone

cc: Active Party List
B. T. FitzGerald, Cullen and Dykman LLP

TARIFF LEAVES

PSC No. 15 – ELECTRICITY

6th Revised Leaf No. 94	24th Revised Leaf No. 217
13th Revised Leaf No. 163.3	5th Revised Leaf No. 217.1
12th Revised Leaf No. 163.5.2	20th Revised Leaf No. 218
18th Revised Leaf No. 163.5.4	17th Revised Leaf No. 218.1
11th Revised Leaf No. 163.5.5	11th Revised Leaf No. 218.2
7th Revised Leaf No. 163.5.35	15th Revised Leaf No. 219
17th Revised Leaf No. 165	18th Revised Leaf No. 220
21st Revised Leaf No. 169	16th Revised Leaf No. 221
17th Revised Leaf No. 185	18th Revised Leaf No. 222
23rd Revised Leaf No. 205	20th Revised Leaf No. 226
20th Revised Leaf No. 205.1	12th Revised Leaf No. 231
2nd Revised Leaf No. 205.1.1	18th Revised Leaf No. 246
10th Revised Leaf No. 205.2	21st Revised Leaf No. 246.1
22nd Revised Leaf No. 210	8th Revised Leaf No. 272.3.2
4th Revised Leaf No. 210.1	

Statement of Electric Bill Credit EBC – 6

Statement of Light Emitting Diode (LED) Fixture Delivery Rates LED – 7

TARIFF LEAVES

PSC No. 12 – GAS

6th Revised Leaf No. 63
20th Revised Leaf No. 126.1
8th Revised Leaf No. 126.2
5th Revised Leaf No. 129.2
6th Revised Leaf No. 137
22nd Revised Leaf No. 149
15th Revised Leaf No. 151
18th Revised Leaf No. 152
16th Revised Leaf No. 153
18th Revised Leaf No. 158

19th Revised Leaf No. 181
9th Revised Leaf No. 181.1
20th Revised Leaf No. 186
19th Revised Leaf No. 188
20th Revised Leaf No. 191
19th Revised Leaf No. 193
14th Revised Leaf No. 195
18th Revised Leaf No. 206
13th Revised Leaf No. 212

Central Hudson Gas & Electric Corporation
Cases 17-E-0459 & 17-G-0460
Electric Revised RDM Targets
July 2020 - Septemeber 2020 - RY 3 billing determinants at RY2 rates
Pursuant to June 11, 2020 Order

	July <u>2020</u>	August <u>2020</u>	September <u>2020</u>
Service Classification No. 1			
Customer Months	260,053	260,552	260,430
MWh	142,636	170,730	171,228
Revenue	\$ 17,811,500	\$ 20,305,320	\$ 20,346,850
Service Classification No. 2			
Nondemand			
Customer Months	29,188	30,231	29,151
MWh	11,722	13,523	12,945
Revenue	\$ 1,552,350	\$ 1,684,180	\$ 1,618,740
Primary			
Customer Months	155	155	154
MWh	18,047	18,839	17,855
kW	51,563	47,097	47,614
Revenue	\$ 555,880	\$ 518,850	\$ 519,050
Secondary			
Customer Months	11,684	11,658	11,707
MWh	123,590	127,141	126,213
kW	411,965	391,206	400,677
Revenue	\$ 6,298,760	\$ 6,079,790	\$ 6,185,050
Service Classification No. 3			
Customer Months	31	32	31
MWh	23,875	24,251	23,253
kW	51,903	49,493	54,713
Revenue	\$ 655,080	\$ 629,050	\$ 688,200
Service Classification No. 5			
Customer Months	3,934	3,915	3,952
MWh	799	893	985
Revenue	\$ 163,416	\$ 164,546	\$ 165,646
Service Classification No. 6			
Customer Months	990	1,010	990
MWh	2,170	1,650	1,610
Revenue	\$ 156,570	\$ 124,970	\$ 122,050
Service Classification No. 8			
Customer Months	210	210	210
MWh	1,030	1,150	1,270
Revenue	\$ 455,486	\$ 455,544	\$ 455,602
Total RDM Revenue Target	\$ 27,649,042	\$ 29,962,250	\$ 30,101,188

Central Hudson Gas & Electric Corporation
Cases 17-E-0459 & 17-G-0460
Gas Revised RDM Targets
July 2020 - Septemeber 2020 - RY 3 billing determinants at RY2 rates
Pursuant to June 11, 2020 Order

S.C. Nos. 1 & 12

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Total</u>
Revenue Forecast*	\$3,405,820	\$2,884,490	\$2,859,400	\$9,149,710
Customer Forecast	71,290	71,342	71,407	71,346
Rev/Cust Target	\$ 47.77	\$ 40.43	\$ 40.04	\$ 128.25

S.C. Nos. 2, 6 & 13

Revenue Forecast*	\$1,458,290	\$1,241,330	\$1,399,250	\$4,098,870
Customer Forecast	12,033	12,055	12,064	12,051
Rev/Cust Target	\$ 121.19	\$ 102.97	\$ 115.99	\$ 340.15

*Base revenue excluding MFC revenue

Central Hudson Gas & Electric Corporation
Cases 17-E-0459 & 17-G-0460
Gas Revised MFC Targets
July 2020 - Septemeber 2020
RY 3 billing determinants at RY2 rates
Pursuant to June 11, 2020 Order

MFC-1 (S.C. Nos. 1, 12 & 16)

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Total</u>
Revenue Target	\$ 40,080	\$ 27,830	\$ 26,830	\$ 94,740

MFC-2 (S.C. Nos. 2, 6, 13 & 15)

Revenue Target	\$ 70,610	\$ 54,630	\$ 66,990	\$ 192,230
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