



Melissa M. Barnes  
Manager, NY Gas Pricing  
Strategy & Regulation

August 28, 2020

Honorable Michelle L. Phillips, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Secretary Phillips:

Pursuant to Title 16 of the State of New York Official Compilation of Codes, Rules and Regulations ("16 NYCRR") Section 720, The Brooklyn Union Gas Company d/b/a/ National Grid NY ("the Company") hereby files the following statements which will take effect on September 1, 2020

Statement of Monthly Cost of Gas and Adjustments No. 265 which sets forth the gas cost adjustments applicable to monthly usage under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1BI, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 of PSC No. 12-GAS.

Statement of Transportation Adjustment Charges No. 132 which sets forth the transportation cost adjustments applicable to monthly usage under Service Classification Nos. 17-1A, SC17-1AR, SC17-1B, SC17-1BI, SC17-1BR, SC17-2-1, 17-2-2, SC17-3, SC17-4A, SC17-4A-CNG, SC17-4B, SC17-7, and SC17-21 of PSC No. 12-GAS.

Please see Attachment 1 for the fixed cost allocation by Service Class.

Pursuant to PSC 12 Rule 34, the Company is resetting the rates for several components of the Merchant Function Charge on the Statement of Monthly Cost of Gas and Adjustments (GAC Statement No. 265) effective September 1, 2020: 1) Gas Procurement and Commodity-Related Sales Promotion Expenses; 2) Commodity Related Credit and Collection Expenses and 3) Return Requirement on Gas in Storage.

1. Gas Procurement and Commodity-Related Sales Promotion Expenses

As shown on Attachment 2, the Gas Procurement and Commodity-Related Sales Promotion Expenses is reset as follows:

- Rates effective September 1, 2020 – August 31, 2021 is reset to \$0.01247/Dt or 0.1247 cents per therm.

2. Commodity Related Credit and Collection Expenses

As shown on Attachment 3, the Commodity Related Credit and Collection Expenses is reset as follows:

- Rates effective September 1, 2020 – August 31, 2021 is reset to \$0.03163/Dt or 0.3163 cents per therm.

3. Return Requirement on Gas in Storage

As shown on Attachment 4, the Return Requirement on Gas Storage Inventory is reset as follows:

- Rates effective September 1, 2020 – August 31, 2021 is reset to
  - o \$0.02749/Dt or 0.2749 cents per therm for firm sales
  - o \$0.02302/Dt or 0.2302 cents per therm for firm transportation

Questions pertaining to this filing may be directed to Jeffrey Davis at (315) 428-6952.

Respectfully Submitted,  
Melissa M. Barnes  
Manager, NY Gas Pricing

THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 09/01/2020

Attachment 1

**Fixed Cost Allocation**

SC1,2,3,21	109.20%
SC 4A High Load Factor	42.03%
SC 4A CNG Whole Sale NGV	25.65%
SC 4B Yr-Round Space Conditioning	63.28%
SC 6 Temperature Controlled	21.61%
SC 7 Seasonal Off Peak	9.16%