



Lori A. Cole Manager - Regulatory & Tariffs

August 31, 2020

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips Secretary New York State Public Service Commission Three Empire State Plaza Albany, NY 12223-1350

Re: Case 19-M-0463 – In the Matter of Consolidated Billing for Distributed Energy

Resources.

Dear Secretary Phillips:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies"), are transmitting for filing in compliance with the New York State Public Service Commission's (the "Commission") <u>Order Regarding Consolidated Billing for Community Distributed Generation</u>, issued and effective on December 12, 2019 (the "Order"), in the above-referenced proceeding. The tariff leaves will become effective October 1, 2020.

P.S.C. No. 120 – Electric, Schedule for Electric Service

Leaf No. 117.46.22.1, Revision 0 Leaf No. 117.46.22.2, Revision 0

P.S.C. No. 19 – Electric, Schedule for Electric Service

Leaf No. 160.39.17.2, Revision 0 Leaf No. 160.39.17.3, Revision 0 Leaf No. 160.39.17.4, Revision 0

Purpose of Filing

The Companies are submitting tariff revisions in compliance with Ordering Clause No. 8 of the Order to implement net crediting for Community Distributed Generation ("CDG") projects that are compensated under the Value Stack provisions in the Companies' tariffs.

Overview

In accordance with the Order and effective April 1, 2021, the Companies are filing revisions to its tariffs to implement the Net Crediting Program for new CDG projects where compensation



for excess generation is calculated pursuant to Value Stack provisions in the Companies' tariffs¹. The Net Crediting Program is an alternative payment and crediting methodology for CDG Hosts and CDG Satellites that allows CDG Satellites to receive one bill from the Company that reflects a Net Member credit in lieu of receiving an additional separate bill from the CDG Host. The Company will remit payment to the CDG Host, less a Utility Administration fee.

Existing CDG projects that are compensated pursuant to Value Stack provisions can enroll their project on a first-come, first-serve basis. Additionally, the CDG Host must be current in payments for electric charges on their Host account to participate in the Net Crediting Program. The CDG Host will submit an enrollment to participate in the Net Crediting Program. As part of the enrollment process, the CDG Host will provide the CDG Savings Rate for a project that will apply to all CDG Satellites, except for the excluded anchor customer (if an anchor customer is designated by the CDG Host).

The Companies have updated their CDG Value of Distributed Energy Resources Procedural Requirements to include the processes for participating in the Net Crediting Program.

Newspaper Publication

In accordance with Ordering Clause No. 12 of the Order, the requirements of Public Service Law 66(12)(b) and 16 NYCRR 720-8.1 related to newspaper publication of the tariff amendments are waived.

Company Contacts

If there are any questions concerning this filing, please call Kathy Grande at (585)771-4514 or me at (585)484-6810.

Respectfully submitted,

Lori A. Cole

Enclosures

¹ The Value Stack compensation tariff provisions are included in Rule 40.B of NYSEG's tariff schedule P.S.C. No. 120 and in Rule 26.B of RG&E's tariff schedule P.S.C. No. 19. The Companies are planning to submit an additional tariff compliance filing to allow Volumetric CDG Projects to participate in the Net Crediting Program.