



August 25, 2020

Honorable Michelle L. Phillips, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Cases 17-E-0459 / 17-G-0460 Compliance Filing
in the Proceeding on Motion of the Commission as to Rates, Charges,
Rules and Regulations of Central Hudson Gas & Electric Corporation
for Electric and Gas Service

Dear Secretary Phillips:

Pursuant to Public Service Commission ("Commission") Order, issued and effective June 11, 2020, in the above captioned proceedings, Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company") hereby files amended tariff leaves and statements to its Schedule for Electric Service, PSC No. 15 – Electricity, and Schedule for Gas Service, PSC No. 12 – Gas.

These amendments which are set forth on Appendix A are filed August 25, 2020 to take effect on October 1, 2020 on a temporary basis subject to final Commission approval to implement the previously approved Rate Year 3 electric and gas rate increase of the Company's three year rate plan adopted in the Commission's June 14, 2018 Order in these proceedings and postponed pursuant to the Commission's June 11, 2020 Order. Consistent with the Company's June 26, 2020 filing to postpone implementation of the Rate Year 3 increase, the following tariff amendments are being filed to implement the Rate Year 3 rates:

- Rate Year 3 rates – including base delivery rates, electric and gas bill credits and merchant function charges – have been re-designed to recover the electric and gas revenue shortfalls resulting from the postponement over the remaining nine months of Rate Year 3 – October 1, 2020 through June 30, 2021;
- Electric Standby and Buyback (Service Classification Nos. 14 and 10) and Gas Distributed Generation (Service Classification Nos. 15 and 16) rates have been maintained at the Rate Year 3 Rates established pursuant to the June 14, 2018 Order in these proceedings as the Company does not currently serve any customers under these Service Classifications; and,
- Delivery rates effective July 1, 2021 – after the completion of Rate Year 3 ending June 30, 2021 – have been established at the Rate Year 3 rates set forth in the Joint Proposal adopted in the above captioned proceedings to maintain the Rate Year 3 provisions until superseding rates or terms become effective.

The Company has also revised electric and gas Revenue Decoupling Mechanism ("RDM") Targets in consultation with Department of Public Service Staff ("Staff") for the period October 2020 to June 2021 to correspond with the postponement of the Rate Year 3 delivery rate increase. The revised RDM Targets – superseding the October – June RDM Targets identified in Appendix O Sheets 4 and 10 for electric and gas, respectively – are set forth on Appendix B. Furthermore, revised gas MFC Targets – superseding the October – June MFC Targets identified in Appendix O Sheet 14 of the Joint Proposal adopted by the Commission's June 14, 2018 Order in these proceedings – are set forth on Appendix C. Additionally, the RDM targets for electric Service Classification No. 8 – street lighting will continue to be reduced on a monthly basis to correct the forecasting error reflected in the revenue allocation and RDM

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targets adopted by the Joint Proposal pursuant to the Commission's July 22, 2019 Order in Case 17-E-0459. The monthly value of this adjustment will be revised accordingly to reflect the tariff rates in effect for the months of October – June.

As directed by Ordering paragraph seven, the requirements of 66(12)(b) of the Public Service Law as to newspaper publication are waived. Pursuant to Ordering paragraph four, the Company has consulted with Staff on its plan to notify customers of the postponement filed herein. A website message reminding customers of the rate change will appear September 14 – October 2 and bill messages will appear on customer bills September 1 – September 30.

Questions related to this filing should be addressed to Taylor Leonard at tleonard@cenhud.com or Michael Bachan at mbachan@cenhud.com.

Very truly yours,

Christopher M. Capone

cc: Active Party List
B. T. FitzGerald, Cullen and Dykman LLP

TARIFF LEAVES

PSC No. 15 – ELECTRICITY

7th Revised Leaf No. 94	6th Revised Leaf No. 217.1
14th Revised Leaf No. 163.3	21 st Revised Leaf No. 218
13th Revised Leaf No. 163.5.2	18 th Revised Leaf No. 218.1
8th Revised Leaf No. 163.5.35	12 th Revised Leaf No. 218.2
12th Revised Leaf No. 163.5.5	16 th Revised Leaf No. 219
18th Revised Leaf No. 165	19 th Revised Leaf No. 220
22 nd Revised Leaf No. 169	17 th Revised Leaf No. 221
18th Revised Leaf No. 185	19 th Revised Leaf No. 222
24 th Revised Leaf No. 205	21 st Revised Leaf No. 226
21 st Revised Leaf No. 205.1	14 th Revised Leaf No. 231
3 rd Revised Leaf No. 205.1.1	19 th Revised Leaf No. 246
11th Revised Leaf No. 205.2	22 nd Revised Leaf No. 246.1
23 rd Revised Leaf No. 210	9th Revised Leaf No. 272.3.2
5th Revised Leaf No. 210.1	
25th Revised Leaf No. 217	

Statement of Electric Bill Credit EBC – 7

Statement of Light Emitting Diode (LED) Fixture Delivery Rates LED – 8

Statement of Merchant Function Charge - 17

TARIFF LEAVES

PSC No. 12 – GAS

7th Revised Leaf No. 63
21st Revised Leaf No. 126.1
9th Revised Leaf No. 126.2
6th Revised Leaf No. 129.2
7th Revised Leaf No. 137
23rd Revised Leaf No. 149
16th Revised Leaf No. 151
19th Revised Leaf No. 152
17th Revised Leaf No. 153
19th Revised Leaf No. 158

20th Revised Leaf No. 181
10th Revised Leaf No. 181.1
22nd Revised Leaf No. 186
20th Revised Leaf No. 188
22nd Revised Leaf No. 191
20th Revised Leaf No. 193
15th Revised Leaf No. 195
19th Revised Leaf No. 206
14th Revised Leaf No. 212

Statement of Gas Bill Credit EBC – 7

Statement of Merchant Function Charge - 20

Central Hudson Gas & Electric Corporation
Cases 17-E-0459 & 17-G-0460
Electric Revised RDM Targets
October 2020 - June 2021
Pursuant to June 11, 2020 Order

	<u>October 2020</u>	<u>November 2020</u>	<u>December 2020</u>	<u>January 2021</u>	<u>February 2021</u>	<u>March 2021</u>	<u>April 2021</u>	<u>May 2021</u>	<u>June 2021</u>
Service Classification No. 1									
Customer Months	260,602	260,226	261,451	261,539	255,074	268,588	261,587	261,573	261,956
MWh	149,937	133,142	157,082	190,672	186,320	170,664	141,325	126,724	140,235
Revenue	\$ 20,199,900	\$ 18,499,160	\$ 20,936,920	\$ 24,325,470	\$ 23,760,610	\$ 22,445,570	\$ 19,350,760	\$ 17,878,250	\$ 19,248,020
Service Classification No. 2									
Nondemand									
Customer Months	30,153	29,055	30,214	29,258	29,880	29,835	30,302	29,365	30,562
MWh	12,229	11,232	13,411	14,745	15,445	13,800	13,468	11,768	11,655
Revenue	\$ 1,767,270	\$ 1,664,670	\$ 1,851,050	\$ 1,914,350	\$ 1,981,820	\$ 1,866,420	\$ 1,857,700	\$ 1,711,250	\$ 1,739,960
Primary									
Customer Months	155	155	151	156	152	153	160	160	163
MWh	17,091	16,512	17,042	17,566	17,122	17,001	16,860	16,638	18,263
kW	44,391	43,452	45,446	40,852	41,761	41,465	44,368	44,369	48,703
Revenue	\$ 524,340	\$ 513,090	\$ 529,970	\$ 488,540	\$ 494,070	\$ 492,340	\$ 525,880	\$ 525,550	\$ 571,360
Secondary									
Customer Months	11,668	11,614	11,669	11,591	11,391	11,971	11,743	11,786	11,756
MWh	107,018	101,440	108,262	115,264	112,926	107,058	103,890	101,081	114,610
kW	356,726	338,133	333,116	329,327	322,644	314,876	329,811	336,938	382,030
Revenue	\$ 6,133,510	\$ 5,868,080	\$ 5,847,530	\$ 5,827,000	\$ 5,712,400	\$ 5,643,900	\$ 5,791,250	\$ 5,870,100	\$ 6,495,890
Service Classification No. 3									
Customer Months	31	31	31	30	30	31	32	32	32
MWh	21,699	21,194	22,351	22,854	20,023	20,842	20,088	21,040	22,625
kW	48,220	49,867	52,592	48,114	42,603	42,974	44,640	48,931	51,421
Revenue	\$ 654,320	\$ 673,570	\$ 704,900	\$ 647,680	\$ 580,550	\$ 587,930	\$ 612,190	\$ 665,030	\$ 695,710
Service Classification No. 5									
Customer Months	3,953	3,926	3,957	3,845	3,927	3,905	3,914	3,836	3,943
MWh	1,139	1,229	1,353	1,291	1,076	1,044	923	829	738
Revenue	\$ 186,081	\$ 187,151	\$ 188,641	\$ 187,901	\$ 185,321	\$ 184,941	\$ 183,491	\$ 182,361	\$ 181,271
Service Classification No. 6									
Customer Months	1,010	990	1,010	990	1,010	990	1,010	990	1,010
MWh	1,240	1,250	1,780	1,520	1,990	1,720	1,640	1,140	1,320
Revenue	\$ 106,520	\$ 106,740	\$ 143,020	\$ 124,990	\$ 157,200	\$ 138,510	\$ 133,550	\$ 99,320	\$ 111,930
Service Classification No. 8									
Customer Months	210	210	210	210	210	210	210	210	210
MWh	1,470	1,590	1,750	1,600	1,330	1,290	1,140	1,030	910
Revenue	\$ 498,709	\$ 498,769	\$ 498,849	\$ 498,779	\$ 498,639	\$ 498,619	\$ 498,539	\$ 498,489	\$ 498,419
Total RDM Revenue Target	\$ 30,070,650	\$ 28,011,230	\$ 30,700,880	\$ 34,014,710	\$ 33,370,610	\$ 31,858,230	\$ 28,953,360	\$ 27,430,350	\$ 29,542,560

Central Hudson Gas & Electric Corporation
Cases 17-E-0459 & 17-G-0460
Gas Revised RDM Targets
October 2020 - June 2021
Pursuant to June 11, 2020 Order

S.C. Nos. 1 & 12

	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>
Revenue Forecast*	\$4,360,580	\$6,993,240	\$8,933,310	\$10,551,320	\$10,864,360	\$9,744,360	\$7,866,370	\$5,399,680	\$3,318,600
Customer Forecast	71,469	71,535	71,595	71,651	71,716	71,779	71,844	71,907	71,967
Rev/Cust Target	\$ 61.01	\$ 97.76	\$ 124.78	\$ 147.26	\$ 151.49	\$ 135.76	\$ 109.49	\$ 75.09	\$ 46.11

S.C. Nos. 2, 6 & 13

Revenue Forecast*	\$1,855,690	\$2,936,170	\$4,140,140	\$ 5,241,870	\$ 5,303,690	\$4,589,120	\$3,230,060	\$2,169,740	\$1,457,680
Customer Forecast	12,079	12,087	12,103	12,121	12,131	12,144	12,154	12,166	12,180
Rev/Cust Target	\$ 153.63	\$ 242.92	\$ 342.08	\$ 432.46	\$ 437.20	\$ 377.89	\$ 265.76	\$ 178.34	\$ 119.68

*Base revenue excluding MFC revenue

Central Hudson Gas & Electric Corporation
Cases 17-E-0459 & 17-G-0460
Gas Revised MFC Targets
October 2020 - June 2021
Pursuant to June 11, 2020 Order

MFC-1 (S.C. Nos. 1, 12 & 16)

	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>
Revenue Target	\$ 56,560	\$ 117,400	\$ 205,900	\$ 273,660	\$ 279,060	\$ 234,850	\$ 163,480	\$ 80,840	\$ 33,360

MFC-2 (S.C. Nos. 2, 6, 13 & 15)

Revenue Target	\$ 89,420	\$ 159,560	\$ 241,880	\$ 322,200	\$ 322,830	\$ 270,730	\$ 176,020	\$ 106,120	\$ 61,500
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