

Consolidated Edison Company of New York, Inc. 4 Irving Place New York NY 10003 www.conEd.com

June 18, 2019

Honorable Kathleen H. Burgess Secretary New York State Public Service Commission Three Empire State Plaza, 19th Floor Albany, New York 12223-1350

Re: Case 15-E-0751 – In the Matter of the Value of Distributed Energy Resources

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") is filing with the Public Service Commission (the "Commission") amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the "Electric Tariff"). The Company is also filing amendments to its Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the "PASNY Tariff"),¹ applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff.

Appendix A identifies the tariff leaves and statements being filed to become effective on November 1, 2019.

Reason for Filing

Pursuant to discussions with the Department of Public Service Staff, the New York Power Authority ("NYPA"), and certain of its customers, the Company makes this filing to enable customers taking service under the PASNY Tariff to receive Value Stack compensation as established within the Commission's proceeding *In the Matter of the Value of Distributed Energy Resources.*² This filing establishes a new General Provision entitled Value Stack Tariff for PASNY Customer-Generators in the PASNY Tariff. This new General Provision implements, for PASNY Customers, certain provisions already contained in the Company's Electric Tariff pursuant to the following Commission Orders issued in Case No. 15-E-0751: (1)

¹ This Schedule is also titled, "Delivery Service Rate Schedule Implementing and Part of the Service Agreement between the Power Authority of the State of New York ("PASNY" or "NYPA") and Consolidated Edison Company of New York, Inc. (the "Company") dated March 10, 1989, for the Delivery by the Company of Power and Associated Energy to Authority Public Customers."

² Case 15-E-0751, In the Matter of the Value of Distributed Energy Resources ("VDER Proceeding")

Order on Net Energy Metering Transition, Phase One of Value of Distributed Energy Resources, and Related Matters, issued and effective March 9, 2017; (2) Order on Phase One Value of Distributed Energy Resources Implementation Proposals, Cost Mitigation Issues, and Related Matters, issued and effective September 14, 2017; (3) Order on Phase One Value of Distributed Energy Resources Project Size Cap and Related Matters, issued and effective February 22, 2018; (4) Order on Value Stack Eligibility Expansion and Other Matters, issued and effective September 12, 2018; (5) Order Implementing Hybrid Energy Storage System Tariff issued and effective December 13, 2018; and (6) Order Regarding Value Stack Compensation, issued and effective April 18, 2019.

This tariff filing would implement, in the PASNY Tariff, the rules contained within the Company's Electric Tariff for Value Stack Remote Net Metering and On-Site crediting, but does not include provisions related to Community Distributed Generation ("CDG") due to the current CDG program design.

Value Stack Credits for PASNY Customers will be shown on the Value Stack Credits Statement applicable to the Electric Tariff. The first Value Stack Credits Statement applicable to PASNY Customers will be filed with the Commission no less than three days prior to its effective date.

The Company is also updating its Electric Tariff to include the appropriate references to the newly created Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Tariff.

Conclusion and Notice

The Company is filing these changes to the Electric Tariff and the PASNY Tariff to become effective on November 1, 2019. The Company will provide public notice of the tariff changes in this filing by means of newspaper publication once a week for four consecutive weeks prior to the effective date of the proposed tariff changes. Included is a proposed form of Notice of Proposed Rule Making for publication in the State Register pursuant to the State Administrative Procedures Act.

Sincerely,

/s/ William A. Atzl, Jr. Director Rate Engineering Department

APPENDIX A

List of Revised Tariff Leaves

P.S.C. No. 10 - ELECTRICITY

| | | Superseding | | | Superseding |
|----------|--------------|--------------|----------|--------------|--------------|
| Leaf No. | Revision No. | Revision No. | Leaf No. | Revision No. | Revision No. |
| 152 | 5 | 4 | 358.1 | 2 | 1 |
| 243.13 | 2 | 1 | 358.2 | 2 | 1 |
| 331 | 3 | 2 | 462 | 5 | 4 |
| 336.1 | 3 | 2 | | | |

P.S.C. No. 12 - ELECTRICITY

| | | Superseding | | | Superseding |
|----------|--------------|--------------|----------|--------------|--------------|
| Leaf No. | Revision No. | Revision No. | Leaf No. | Revision No. | Revision No. |
| 17.3 | 0 | | 17.14 | 0 | |
| 17.4 | 0 | | 17.15 | 0 | |
| 17.5 | 0 | | 17.16 | 0 | |
| 17.6 | 0 | | 17.17 | 0 | |
| 17.7 | 0 | | 17.18 | 0 | |
| 17.8 | 0 | | 17.19 | 0 | |
| 17.9 | 0 | | 17.20 | 0 | |
| 17.10 | 0 | | 17.21 | 0 | |
| 17.11 | 0 | | 17.22 | 0 | |
| 17.12 | 0 | | 26.3 | 5 | 4 |
| 17.13 | 0 | | 26.4 | 1 | |