



Orange and Rockland Utilities, Inc.
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September 16, 2019

Honorable Kathleen H. Burgess
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case No. 18-E-0067, Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Orange and Rockland Utilities, Inc. for
Electric Service

Matter 17-01277 – In the Matter of the Value of Distributed
Energy Resources Working Group Regarding Rate Design

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing with the Public Service Commission (the "Commission") certain tariff leaves reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the "Electric Tariff").

The revised tariff leaves, which are identified below, are issued September 16, 2019, to become effective February 1, 2020.

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|------|------------------|-----|
| 11th | Revised Leaf No. | 4 |
| 3rd | Revised Leaf No. | 158 |
| 3rd | Revised Leaf No. | 159 |
| 3rd | Revised Leaf No. | 160 |
| 5th | Revised Leaf No. | 214 |
| 5th | Revised Leaf No. | 215 |
| 6th | Revised Leaf No. | 216 |

Reason for Filing

This filing is made in compliance with the Commission's Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, issued March 14, 2019, in Case No. 18-E-0067 ("Rate Order").¹ Appendix 17 of the Joint Proposal adopted in the Rate Order required O&R

¹ The Rate Order adopted terms of a Joint Proposal dated November 9, 2018, and submitted by the Company, Staff of the New York State Department of Public Service, the Utility Intervention Unit of the New York State Department of

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to file, within six months of the Rate Order, a three-part voluntary residential rate that would include fixed, usage, and demand charges ("Three Part Rate"). The Three Part Rate was to be made available to: (1) residential customers with geothermal ("GEO HP") technologies that meet the requirements applicable to the New York State Energy Research Development Authority GEO HP Rebate Program until a final rate design decision is set forth in the Value of Distributed Energy Resources ("VDER") Rate Design Working Group for all residential customers; and (2) other residential customers limited to a cumulative total of 500 customers by the end of the three year rate plan.²

Summary of Tariff Modifications

The enclosed tariff leaves reflect the following modifications to the Company's Electric Tariff.

- The list of Service Classification Riders under the Table of Contents has been modified to reflect the Three Part Rate as Rider G.
- Rider G, which establishes the rates and rules for Service Classification ("SC") No. 1 participants in the Three Part Rate, has been added to the Electric Tariff.
 - In addition to the rates, charges, and terms and conditions of Rider G, Three Part Rate participants will be subject to all other charges and terms and conditions of service included in SC No. 1, except as otherwise specified in Rider G.
 - Customers taking service under Rider G can elect to leave the Three Part Rate at any time and transfer back to their previous rates under SC No. 1 at any time effective with the next billing cycle commencing after such an election is made. However, such customers will thereafter be ineligible to take service under Rider G for a period of one year.
 - Once approved, Rider G will be open to eligible GEO HP customers until such time that a final rate design decision is set forth by the Commission in the VDER Rate Design Working Group for all residential customers.
- General Information Section No. 15 – Market Supply Charge ("MSC"), has been modified to include Rider G under the list of customer classes to be assessed a separate monthly Forecast MSC Component. The Forecast MSC Component will be assessed during both peak and off-peak periods on a per kWh (usage) basis. Accounts billed under Rider G will be assessed capacity charges for electricity used only during the peak periods.

State's Division of Consumer Protection (as to the Gas Rate Plan only), New York Power Authority, Pace Energy and Climate Center, Environmental Defense Fund, the Municipal Coalition, New York Geothermal Energy Organization, Bob Wyman, Great Eastern Energy, LLC, Public Utility Law Project of New York, Inc., and the Department of Defense and all other Executive Agencies ("Joint Proposal").

² The rate plan covers the three-year period of January 1, 2019 through December 31, 2021.

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Attachment and Appendices

In addition to the tariff leaves, this filing includes the following attachment and supporting appendices describing in further detail the Three Part Rate.

- Attachment A – Voluntary Residential Three Part Rate Proposal
 - Appendix 1 – Summary of Rate Design
 - Appendix 2 – Bill Impact Summary
 - Appendix 3 – Impact on RDM Adjustment

Conclusion and Notice

The Company will provide public notice of the tariff changes in this filing by means of newspaper publication once a week for four consecutive weeks prior to the effective date of the proposed tariff changes. Included is a proposed form of Notice of Proposed Rule Making for publication in the State Register pursuant to the State Administrative Procedures Act.

Questions regarding this draft filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

c: Active Parties, Case No. 18-E-0067 (via email)