



***National Fuel***

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November 27, 2019

Hon. Michelle L. Phillips, Acting Secretary  
New York State Department of Public Service  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Acting Secretary Phillips:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 32 applicable to Service Classification Nos. 1, 2, 3 and 10, and Delivery Adjustment Charge Statement No. 32 applicable to Service Classification Nos. 1, 2, 3, 4, 5, 7, 8, 10 and 15 of our Rate Schedule P.S.C. No. 9 – Gas. The Monthly Gas Supply Charge Statement No. 32 and the Delivery Adjustment Charge Statement No. 32 will be effective commencing with gas used on or after December 1, 2019.

The estimated amount related to surcharges and credits included in NGS & DAC Statements No. 32 is \$2,399,000 based on estimated sales of 68,920,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is an increase of \$2,425,200 on a monthly basis.

The calculation for the Intermediate Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 138 & 139 of P.S.C. No 9 – Gas, results in a unit surcharge of \$0.00000/Mcf effective December 1, 2019 through December 31, 2019.

The calculation for the Upstream Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 137 & 138 of P.S.C. No 9 – Gas results in a unit surcharge of \$0.00000/Mcf effective December 1, 2019 through December 31, 2019.

The Company's annual Reconciliation Filing of the Tax Cuts and Jobs Act ("TCJA") and associated Regulatory Tracking Charge - TCJA ("TAX") Statement No.15 was filed November 14, 2019. A correction to Statement No.15 was made and Statement No. 16 was filed on November 22, 2019 and is effective December 1, 2019.

The Company's annual update of the Statewide Low Income Program ("SLIP") Discounts pursuant to P.S.C. No 9 - Gas, Service Classification No. 2 is effective December 1, 2019.

In addition, the Company is filing the following statements:

CIP	Conservation Incentive Programs Cost Recovery	No. 32
DISS	Deficiency Imbalance Sales Service	No. 32
DG	Distributed Generation	No. 32
DTR	Demand Transfer Recovery	No. 32

GTR	Gas Transportation	No. 32
IGC	Incremental Monthly Gas Supply Charge	No. 32
MFC	Merchant Function Charge	No. 32
MUTC	Mandatory Upstream Transmission Capacity	No. 32
NGV	Natural Gas Vehicle	No. 32
RCC	Reserve Capacity Cost	No. 32
SLIP	Statewide Low Income Program Discounts	No. 13
SSS	Standby Sales Service	No. 32
SSR	Transportation Sales Service	No. 32
WNA	Weather Normalization Clause Multipliers	No. 32

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation.

Very truly yours,



Randy C. Rucinski  
General Manager & Deputy General Counsel  
Rates & Regulatory Affairs

Encl.