



Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York NY 10003
www.conEd.com

January 10, 2020

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: Case 15-E-0751, Value Stack Compensation for High-Capacity-Factor Resources

Dear Secretary Phillips:

Consolidated Edison Company of New York, Inc. (the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester. The Company is also filing amendments to its Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (the “PASNY Tariff”), applicable to delivery by the Company of power and associated energy to Authority Public Customers under the PASNY Tariff. The revised Electric Tariff and PASNY Tariff Leaves, which are identified below, are filed to become effective on February 1, 2020.

Electric Tariff Leaves:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
253.3	4	3
253.3.1	3	2
253.4.3	2	0
253.5	4	2

PASNY Tariff Leaves:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding No.</u>
17.14	1	0
17.14.1	0	

Reason for Filing

This filing is made pursuant to the Commission’s Order Regarding Value Stack Compensation for High-Capacity-Factor Resources, issued and effective December 12, 2019, (the “Order”) in Case No. 15-E-0751, “In the Matter of the Value of Distributed Energy

Resources.” The Order directed each utility to file tariff amendments implementing changes to how the Market Transition Credit (“MTC”), Community Credit, and Environmental Components of the Value Stack are handled for certain technologies.

Tariff Changes

Pursuant to the Order, the Company has modified the following sections of the Electric Tariff as described below.

- The Charges and Credits – Value Stack Tariff – Environmental Component section of Rider R has been amended to state the following:
 - A project that qualified¹ after August 13, 2019 whose generation did not meet the definition of an eligible energy system as defined in Public Service Law Section 66-p or the Climate Leadership and Community Protection Act (“CLCPA”) will not be allowed to transfer their Clean Energy Standard Tier 1 Renewable Energy Credits (“RECs”) to the Company and will thus be ineligible to receive compensation under the Environmental Component.
 - In the future, should any change be made to the types of generators included in the CLCPA definition of an eligible energy system, then the project meeting the revised definition will have the option to transfer its RECs to the Company and receive compensation under the Environmental Component moving forward.
- The Charges and Credits – Value Stack Tariff – Market Transition Credit section of Rider R has been amended to state the following:
 - Any project with a fuel cell that qualified after August 13, 2019 and is eligible to receive the MTC Component will have such component rate multiplied by a factor of 0.16.
- The Charges and Credits – Value Stack Tariff Section – Value Stack Phase Two Community Credit Component section of Rider R has been amended to state the following:
 - Any project with a fuel cell that qualified after August 13, 2019 and is eligible to receive the Community Credit Component will have such component rate multiplied by a factor of 0.16.

¹ The term qualify means the date when the project paid at least 25 percent of its interconnection costs or executed an interconnection agreement if no such payment was required. For projects that would opt in to the Value Stack from another Rider R compensation mechanism, the term qualify will mean when the project opts in to receiving Value Stack compensation.

The Company has also modified the following section of the PASNY Tariff as described below.

- The Environmental Component in the Value Stack Tariff for PASNY Customer-Generators section of the General Provisions has been amended to state the following:
 - A project that qualified after August 13, 2019 whose generation did not meet the definition of an eligible energy system as defined in Public Service Law Section 66-p or the CLCPA will not be allowed to transfer their Clean Energy Standard Tier 1 RECs to the Company and will thus be ineligible to receive compensation under the Environmental Component.
 - In the future, should any change be made to the types of generators are included in the CLCPA definition of an eligible energy system, then the project meeting the revised definition will have the option to transfer its RECs to the Company and receive compensation under the Environmental Component moving forward.

Conclusion and Notice

As directed by Ordering Clause 1 of the Order, the tariff amendments are filed, on not less than twenty days' notice, to become effective on February 1, 2020. As specified in Ordering Clause 2 of the Order, the Commission has waived the requirements for newspaper publication.

Respectfully submitted,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/s/
William A. Atzl, Jr.
Director
Rate Engineering