

Carol Teixeira
Manager, NY Electric Pricing



January 27, 2020

VIA ELECTRONIC MAIL

Honorable Michelle L. Phillips, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 19-E-0559 – PROPOSED TARIFF REVISIONS BY NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID TO MODIFY ITS ELECTRIC TARIFF SCHEDULE P.S.C. NO. 220 - ELECTRICITY, TO ALLOW CERTAIN NEW YORK POWER AUTHORITY CUSTOMERS TO BE DEEMED ELIGIBLE SATELLITES FOR NET METERING OR VALUE STACK CREDITS

Dear Secretary Phillips:

The enclosed tariff amendments, issued by Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”), are being transmitted in compliance with the January 17, 2020 *Order Approving Tariff Amendments with Modifications* issued by the New York State Public Service Commission (“Commission”) in the above case number (“Order”).

Identification of Tariff Amendments:

Fifth Revised Leaf No. 194.2
Sixteenth Revised Leaf No. 263.2
Fourth Revised Leaf No. 408.6
Third Revised Leaf No. 468

To P.S.C. No. 220 Electricity

Effective: February 1, 2020

Purpose of the Filing:

On August 29, 2019, the Company filed tariff amendments to establish provisions allowing certain New York Power Authority (“NYPA”) customers to be deemed eligible satellites for remote net metered or community distributed generation projects that receive net energy metering (“NEM”) or Value of Distributed Energy Resources (“VDER”) Value Stack compensation for excess electricity generated and injected into the electric power grid. The Order approves the tariff amendments, with modifications, to allow the participation of certain NYPA customers to be deemed eligible to receive NEM and Value Stack compensation.

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In its modifications, the Commission directed the Company to extend the participation to include Recharge New York (“RNY”) program participants. Furthermore, to address potential revenue shortfalls and cost shifts created through this participation, the Company was directed to modify its tariff to remove the Revenue Decoupling Mechanism (“RDM”) surcharge exemption from RNY customers that participate in these net metering programs. Finally, in order to implement these changes into the Company’s billing system, the Order required that RNY customers that install DER can begin participating in NEM or VDER compensation effective June 1, 2020. The Company has included additional tariff amendments in this filing to execute these modifications, as required in the Order.

Conclusion and Notice:

Ordering Clause No. 1 of the Order directs the Company to file tariff amendments on no less than five days’ notice effective on February 1, 2020. Ordering Clause No. 2 of the Order waives the requirements of PSL §66 (12) (b) and 16 NYCRR §720-8.1 concerning newspaper publication of tariff amendments.

Attachment 1 contains the Company’s redlined tariff leaves showing where the changes to the above leaves have occurred. Please advise the undersigned of any action taken regarding this filing.

Respectfully submitted,

/s/ Carol Teixeira

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Enclosures

cc: Sandra Hart, DPS Staff, w/enclosure (via e-mail)
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