



Carol Teixeira
Manager, NY Electric Pricing

March 17, 2021

Honorable Michelle L. Phillips, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

**RE: Case 15-E-0082 – Proceeding on Motion of the Commission as to the Policies,
Requirements and Conditions for Implementing a Community Net
Metering Program**

Dear Secretary Phillips:

The following tariff amendments, issued by Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”), are being transmitted in compliance with the February 12, 2021 *Order Clarifying Community Distributed Generation Membership Requirements* issued by the New York State Public Service Commission (“Commission”) in the above case number (“Order”):

Twelfth Revised Leaf No. 149
Original Leaf No. 149.1

To P.S.C. No. 220 – Electricity

Effective: April 1, 2021

On April 24, 2020, the Coalition for Community Solar Access, New York Solar Energy Industries Association, and the Solar Energy Industries Association (collectively, the Petitioners) filed a Petition for Clarification and/or Modification of Permissions for Community Distributed Generation (CDG) Customers to Participate in Multiple CDG Projects in the subject proceeding requesting that the Commission modify certain CDG program rules. Among the requested relief, the Petitioners requested that the Commission modify the CDG program’s 25-kW large customer demand threshold to be based on subscription size or contracted demand rather than metered demand.

In the Order, the Commission rejected the Petitioners’ request to modify the 25-kW demand threshold but agreed that prior orders were unclear with respect to the specific definition of the 25-kW threshold and therefore grandfathered certain projects that qualified as of the issuance of the Order. The Company has revised Rule No. 29 in P.S.C. No. 220 – Electricity to include clarifying language describing the determination and definition of the 25-kW threshold based on when the CDG Host applicant has paid 25 percent of the utility’s estimated interconnection costs or executed the New York State Standardized Interconnection Contract if no such payment is required.

Ordering Clause No. 2 of the Order directed the utilities to file tariff amendments on no less than fifteen days' notice to become effective on April 1, 2021. Per Ordering Clause No. 3 of the Order, requirements of Public Service Law §66(12)(b) and 16 NYCRR §720-8.1 as to newspaper publication of the tariff revisions are waived.

Attachment 1 contains the Company's redlined tariff leaves showing where the changes have occurred. Please advise the undersigned of any action taken regarding this filing.

Respectfully submitted,

/s/ Carol Teixeira

Carol Teixeira
Manager, NY Electric Pricing

Enc.

cc: Warren Myers, DPS Staff (via e-mail)
Bridget Woebbe, DPS Staff (via e-mail)
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