



May 21, 2021

Honorable Michelle L. Phillips
 Secretary to the Commission
 State of New York Public Service Commission
 Three Empire State Plaza
 Albany, New York 12223

RE: Case 19-E-0079, In the Matter of the Continuation of Standby
 Rate Exemptions

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. (the "Company") is filing with the Public Service Commission (the "Commission") amendments to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the "Tariff"). The revised Tariff leaves, which are identified below, make changes to Service Classification ("SC") No. 25 – Standby Service. The Tariff leaves have an effective date of June 1, 2021.

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
387	5	3
388	7	5
389	8	6

Reason for Filing

The Commission's Order Continuing Certain Exemptions to Standby Rates (the "Exemption Order"), issued and effective May 14, 2021, in Case 19-E-0079 directed continuance of certain exemptions from Standby Service rates through May 31, 2023. The continuation of exemptions applies to customers that were exempt from Standby Service rates through May 31, 2021, pursuant to the Commission's Order Continuing and Expanding the Standby Rate Exemption, issued and effective April 20, 2015, in Cases 09-E-0109 and 14-E-0488. The types of customers exempt are customers with Designated Technologies¹ and residential and non-demand-metered non-residential customers.

The exception to the continuation of the Standby Service rates exemption is for customers with efficient CHP generation put into service after May 31, 2021. Specifically, the Exemption Order did not extend exemptions to Standby Service rates related to CHP, both the lifetime exemption for CHP units up to 1 MW and the limited four-year exemption for CHP units more than 1 MW up to 15 MW.

¹ Designated Technologies are certain distributed energy resources, including fuel cells, wind, solar thermal, solar photovoltaic, biomass, tidal, geothermal, and methane waste-powered generation resources. Designated Technologies also include efficient combined heat and power ("CHP") not to exceed 1 MW, in addition to efficient CHP with a capacity greater than 1 MW but no more than 15 MW.

Tariff Changes

The following tariff changes have been made to SC No. 25, pursuant to the Exemption Order:

- The Company has modified Special Provision A to continue the exemption from Standby Service rates to May 31, 2023, for customers taking service under SC Nos. 1 and 19 and non-demand metered customers taking service under SC No. 2.
- The Company has modified Special Provision D of SC No. 25 to continue the Designated Technologies exemption to May 31, 2023, except for CHPs,

In addition, the Company modified the terminology of “commence operation” with “in-service date” with respect to the Standby Service rate exemption dates, for clarity.

Conclusion and Notice

As directed by Ordering Clauses 2 and 3 of the Exemption Order, this filing is being made on not less than 10 days’ notice to become effective on June 1, 2021. Pursuant to Ordering Clause 6 of the Exemption Order, the Commission has waived requirement for newspaper publication of these tariff changes.

Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering