



Orange and Rockland Utilities, Inc.
4 Irving Place
New York NY 10003-0987
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April 28, 2020

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: Annual Dynamic Load Management
("DLM") Surcharge Filing

Dear Secretary Phillips:

Orange and Rockland Utilities, Inc. (the "Company") herein submits for filing its Statement of Dynamic Load Management Surcharge – DLM Statement No. 5 to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the "Electric Tariff"). This Statement is issued April 28, 2021 to become effective with service rendered on or after May 1, 2021.

This filing is made in accordance with General Information Section 24 of the Company's Tariff which requires an annual DLM filing in accordance with the Commission's April 19, 2018 Order in Case 14-E-0423,¹ et al., and the Commission's September 17, 2020 Order in Case 18-E-0130.²

The Company's five DLM programs include the Direct Load Control ("DLC") Program, Commercial System Relief Program ("CSRP"), Distribution Load Relief Program ("DLRP"), Term-DLM Program, and Auto-DLM Program. The current DLM rates are structured to: (1) allocate the costs associated with the CSRP and the Term-/Auto-DLM Programs to all service classifications using the Company's transmission demand allocators from the Company's most recent embedded cost of service ("ECOS") study; (2) to the extent practicable, allocate the costs associated with the DLC Program and the DLRP to service classifications served at the primary voltage level and below using the primary distribution demand allocators from the Company's most recent ECOS study; and (3) provide for the recovery of the costs of these programs from non-demand billed customers on a per kWh basis, and from demand billed customers on a per kW basis through existing delivery rate lines on customers' bills.

The proposed rates in DLM Statement No. 5 are based on annual forecasted program costs for the 2021 program year. The annual forecasted program cost for the CSRP and Term-/Auto-DLM combined is \$181,000. The annual forecasted program cost for the DLC Program

¹ *Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs*

² *Order Establishing Term-Dynamic Load Management and Auto-Dynamic Load Management Program Procurements and Associated Cost-Recovery*

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and the DLRP combined is \$823,000. The determination of the proposed DLM rates also includes a reconciliation of DLM expenses and recoveries, including interest,³ for the period May 2020 through April 2021.⁴ The amount over-collected for the reconciliation period, including interest, for the CSRP and Term-/Auto-DLM combined is \$79,184. The amount over-collected for the reconciliation period, including interest, for the DLC Program and the DLRP combined is \$276,429. The resulting DLM charges per service classification for the 2021 program year can be found on DLM Statement No. 5.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

³ Interest on any under- or over-collections from the reconciliation of the DLM program costs and recoveries will be calculated at the Customer Deposit Rate.

⁴ The proposed rates also include a true-up of the April 2020 estimates contained in the prior year's filing, and for this filing only, an accounting reconciliation for overcollected amounts from the period DLM costs were recovered through the Energy Cost Adjustment.