Received: 08/16/2021

Christopher M. Capone, CFA Executive Vice President & Chief Financial Officer



August 16, 2021

Honorable Michelle L. Phillips, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223

Re: Tariff Filing in Compliance with Order Authorizing Changes to the Remote Crediting Program in Case 19-E-0735

Dear Secretary Phillips:

In compliance with the Commission's Order Extending and Expanding Distributed Solar Incentives issued and effective May 14, 2020, Order Clarifying Remote Crediting Program issued and effective September 17, 2020 and July 15, 2021 Order Authorizing Changes to the Remote Crediting Program in the above captioned proceeding, Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company), hereby files the amended tariff leaves listed below to become effective September 1, 2021.

P.S.C. No. 15 – Electric

40th Revised Leaf No. 3 20th Revised Leaf No. 163.5.6 2nd Revised Leaf No. 163.7.1.1 4th Revised Leaf No. 163.9.7 4th Revised Leaf No. 163.9.7.1 Original Leaf No. 163.10 Original Leaf No. 163.10.1 Original Leaf No. 163.10.2

The purpose of this filing is to modify tariff leaves to implement Remote Crediting and reflect changes to Remote Net Metering for projects compensated via the Value Stack that will be converted to Remote Crediting with the first full billing period after September 1, 2021. These changes include the following:

- General Information Section 49, Remote Crediting, was added to specify the rules and provisions for Remote Crediting projects. These provisions provide for the following:
 - A Remote Crediting Host is permitted to have a total of ten Satellite accounts per project, inclusive of allocations to Satellites in the Host account's name;
 - Each Satellite is permitted to have an unlimited number of utility billing accounts in the same name as the Satellite;
 - o Remote Crediting Hosts must allocate its Value Stack generation on a percentage basis to each of the project's Satellites, including allocations to utility billing accounts in the Host

284 South Avenue Poughkeepsie, NY 12601

(845) 452-2000 Direct: (845) 486-5439 email: ccapone@cenhud.com www.CentralHudson.com Received: 08/16/2021

- Account's name. Monthly modifications to allocations, inclusive of bank allocations, and satellite accounts is permitted;
- Any unallocated portion of a Host's Value Stack credits will be applied to the Host Account's bank;
- Remote Crediting Satellite Accounts will be permitted to participate in multiple Remote Crediting projects and/or have on-site generation, however such accounts are limited to a total of 5MW of installed capacity allocated to the account. In such instances credits related to on-site generation will first be applied to the current month's electric charges and the Value Stack Credits allocated from the Remote Crediting Hosts shall be allocated on a prorata basis if such credits exceed the remaining electric charges for the month.
- Conforming changes to the Remote Net Metering and Value Stack sections of the tariff have been made to include reference to Remote Crediting.

Pursuant to ordering clause 2 of the Order, a waiver of the requirements of 66(12)(b) of the Public Service Law and 16 NYCRR §720-8.1 as to newspaper publication was granted.

Questions related to this filing should be directed to Michael Bachan at (845) 790-4898 or mbachan@cenhud.com.

Yours very truly,

Christopher M. Capone

LETT529