

Carol Teixeira
Manager, NY Electric Pricing



August 16, 2021

Honorable Michelle L. Phillips, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 19-E-0735 – Proceeding on Motion of New York State Energy Research and Development Authority Requesting Additional NY-Sun Program Funding and Extension of Program Through 2025.

Dear Secretary Phillips:

The following tariff amendments, issued by Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”), are being transmitted in compliance with the July 15, 2021 *Order Authorizing Changes to Remote Crediting Program* issued by the New York State Public Service Commission (“Commission”) in the above case number (“Remote Crediting Change Order”):

Twenty-Second Revised Leaf No. 3
Fourth Revised Leaf No. 199.1.1
Sixth Revised Leaf No. 202.1
Fourth Revised Leaf No. 220.0.1
Third Revised Leaf No. 220.0.2
Fifth Revised Leaf No. 220.1
Third Revised Leaf No. 220.8
Second Revised Leaf No. 220.9
Original Leaf No. 263.34
Original Leaf No. 263.35
Original Leaf No. 263.36
Original Leaf No. 263.37

To P.S.C. No. 220 Electricity

Effective: September 1, 2021

On November 25, 2019, the New York State Energy Research and Development Authority (“NYSERDA”) filed a *Petition Requesting Additional NY-Sun Program Funding and Extension of Program Through 2025* (“Petition”) in Cases 03-E-0188 and 14-M-0094. In the Petition, NYSERDA also requested modifications to the existing rules for remote net metered projects such that one project can serve multiple large customers. On May 14, 2020, the Commission issued the *Order Extending and Expanding Distributed Solar Initiatives* (“NY-Sun Extension Order”) in the subject case number granting, with modifications, the Petition to extend and expand the NY-Sun distributed solar incentive program, as well as directing the electric utilities to add tariff language for a Remote Crediting program

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that will allow Value-Stack-eligible generation resources to distribute the credits they receive for generation to the utility bills of multiple, separately sited, non-residential customers.

On June 15, 2020, the Joint Utilities¹ submitted the Joint Utilities Petition for Clarification of Remote Crediting requesting that the Commission provide clarification and guidance related to the implementation of the newly established Remote Crediting program. On September 17, 2020, the Commission issued the *Order Clarifying Remote Crediting Program* (“Clarification Order”) providing additional detail regarding the implementation of the new Remote Crediting program. On February 17, 2021, the Joint Utilities filed a request for clarification on two elements of the Remote Crediting program: 1) residential participation in the program and 2) the frequency of host allocation changes. In the Remote Crediting Change Order, the Commission granted the relief sought in the request for clarification and authorized residential participation and monthly modifications to allocations and subscriber accounts in the Remote Crediting program.

The Company submits these tariff amendments in response to the NY-Sun Extension Order and subsequent guidance from the Clarification Order and the Remote Crediting Change Order. The Company has created Rule No. 66 – Remote Crediting, detailing the eligibility requirements and crediting mechanics of the new Remote Crediting program. Corresponding tariff amendments have also been made to Rule 40 – Value of Distributed Energy Resources leaves, as well as to Rules 36.7 and 37.10 related to remote net metering.

Ordering Clause No. 1 of the Remote Crediting Change Order directed utilities to file tariff amendments on or before August 16, 2021, to become effective on September 1, 2021. Ordering Clause No. 2 of the Remote Crediting Change Order waived the requirements of PSL §66 (12) (b) and 16 NYCRR §720-8.1 concerning newspaper publication of tariff amendments.

Attachment 1 contains the Company’s redlined tariff leaves showing where the changes have occurred. Please advise the undersigned of any action taken regarding this filing.

Respectfully submitted,

/s/ Carol Teixeira

Carol Teixeira
Manager, NY Electric Pricing

Enc.

cc: Sandra Hart, DPS Staff, w/enclosure (via e-mail)
Janet Audunson, w/enclosure (via e-mail)
Kellie Smith, w/enclosure (via e-mail)
Michael Duschen, w/enclosure (via e-mail)
Marie Schnitzer, w/enclosure (via e-mail)
Kimberly Peterson, w/enclosure (via e-mail)
Timothy McClintic, w/enclosure (via e-mail)

¹ The Joint Utilities are: Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation d/b/a National Grid; Orange and Rockland Utilities, Inc.; and, Rochester Gas and Electric Corporation.