



Carol Teixeira
Manager, NY Electric Pricing

September 7, 2021

Honorable Michelle L. Phillips, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 15-E-0751 – In the Matter of the Value of Distributed Energy Resources (VDER).

Dear Secretary Phillips:

The following tariff amendments, issued by Niagara Mohawk Power Corporation d/b/a National Grid (the Company), are being transmitted in compliance with the August 13, 2021 *Order Adopting Net Metering (NEM) Successor Tariff Filings with Modifications* issued by the New York State Public Service Commission (Commission) in the above case number (NEM Successor Adoption Order):

Tenth Revised Leaf No. 218
Eleventh Revised Leaf No. 219
Second Revised Leaf No. 219.1
Original Leaf No. 219.2
Fifth Revised Leaf No. 220.0.1
Fourth Revised Leaf No. 220.8
Eleventh Revised Leaf No. 221
Eighteenth Revised Leaf No. 263.2
Seventh Revised Leaf No. 263.3
Fourth Revised Leaf No. 263.4
Eighteenth Revised Leaf No. 350
Thirtieth Revised Leaf No. 359
Twenty-Eight Revised Leaf No. 371
Sixteenth Revised Leaf No. 425

To P.S.C. No. 220 Electricity

Effective: September 17, 2021

On July 16, 2020, the Commission issued the *Order Establishing Net Metering Successor Tariff* (NEM Successor Order) wherein the Commission found that NEM has successfully provided incentives for the development of clean distributed generation in New York through its simple design and familiarity, and therefore retained Phase One NEM under the Value of Distributed Energy Resources (VDER) as a compensation option for certain customers installing eligible on-site renewable energy projects after January 1, 2022. In addition, the Commission established the Customer Benefit Contribution (CBC) charge to recover the costs from these customers for key policy programs that aid low-income customers and fund energy

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efficiency and clean energy programs. The Commission directed the Joint Utilities¹ to file draft tariff amendments by November 1, 2020, to reflect the determinations in the NEM Successor Order and include CBC charges for all NEM-eligible technologies.²

The Company submits these tariff amendments in response to the NEM Successor Adoption Order where the Commission approved the November 2020 draft tariff filings and CBC calculation with modifications. The Company has made changes to the draft tariff leaves by: i) removing references to the Dynamic Load Management (DLM) program previously included in the CBC charge, ii) removing the applicability of the CBC charge to any demand-metered customer class, including Service Classification No. 7 Standby customers, iii) clarifying that the applicable CBC Charge for customers with eligible generation also paired with energy storage will be established based solely on the nameplate capacity of the applicable generation resource and will not include the nameplate capacity of the energy storage, and iv) changing the annual filing date for the CBC statement to not less than fifteen (15) days' notice to become effective January 1 of each year.

In addition, the Company has included changes to leaf 220.8 to merge tariff amendments filed in compliance with the May 17, 2021 *Order Clarifying Banking Rules Under the Community Distributed Generation Program* and the July 15, 2021 *Order Authorizing Changes to Remote Crediting Program*, both with effective dates of September 1, 2021. These tariff leaf changes are of a housekeeping nature.

Ordering Clause No. 1 of the NEM Successor Adoption Order directed utilities to file tariff amendments on not less than 10 days' notice, to become effective on September 1, 2021. On August 20, 2021 the Secretary granted the Joint Utilities' request to file these tariff amendments on September 7, 2021 with an effective date of September 17, 2021. Ordering Clause No. 3 of the NEM Successor Adoption Order waived the requirements of PSL §66 (12) (b) and 16 NYCRR §720-8.1 concerning newspaper publication of tariff amendments.

Attachment 1 contains the Company's redlined tariff leaves showing where the changes have occurred. Please advise the undersigned of any action taken regarding this filing.

Respectfully submitted,

/s/ Carol Teixeira

Carol Teixeira
Manager, NY Electric Pricing

Enc.

cc: Sandra Hart, DPS Staff, w/enclosure (via e-mail)
Janet Audunson, w/enclosure (via e-mail)
Kellie Smith, w/enclosure (via e-mail)
Michael Duschen, w/enclosure (via e-mail)
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Timothy McClintic, w/enclosure (via e-mail)

¹ The Joint Utilities are Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation.

² Case 15-E-0751, *In the Matter of the Value of Distributed Energy Resources*, Order Establishing Net Metering Successor Tariff (issued July 16, 2020), pp. 1-2.