



Lori A. Cole
Manager - Regulatory & Tariffs

September 7, 2021

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips
Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case No. 15-E-0751 – In the Matter of the Value of Distributed Energy Resources.

Dear Secretary Phillips:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"), (together the "Companies"), are submitting this filing in compliance with the New York State Public Service Commission's (the "Commission") Order Adopting Net Metering Successor Tariff Filings with Modifications, issued and effective on August 13, 2021 (the "Order"), in the above-referenced proceedings. The enclosed tariff leaves will become effective on September 17, 2021.

New York State Electric & Gas Corporation

P.S.C. No. 120 – Electric, Schedule for Electric Service

- Leaf No. 18, Revision 21
- Leaf No. 21, Revision 17
- Leaf No. 117.46.26, Revision 8
- Leaf No. 117.46.26.1, Revision 3
- Leaf No. 117.46.26.1.1, Revision 0
- Leaf No. 117.46.26.2.1, Revision 8
- Leaf No. 117.46.26.5, Revision 2
- Leaf No. 117.46.26.5.1, Revision 0
- Leaf No. 117.46.26.8, Revision 1

Rochester Gas and Electric Corporation

P.S.C. No. 19 – Electric, Schedule for Electric Service

- Leaf No. 80, Revision 13
- Leaf No. 81, Revision 24
- Leaf No. 160.39.21, Revision 9
- Leaf No. 160.39.21.1, Revision 7
- Leaf No. 160.39.21.1.0, Revision 0
- Leaf No. 160.39.21.2, Revision 9
- Leaf No. 160.39.21.5, Revision 2
- Leaf No. 160.39.21.5.1, Revision 0
- Leaf No. 160.39.21.8, Revision 1

Honorable Michelle L. Phillips
September 7, 2021

Page 2

Purpose of Filing

The Companies are filing amendments in compliance with Ordering Clause No. 1 of the Order. The Order directed the Companies to file revisions to the draft tariff leaves that were previously filed in compliance with the Order Establishing Net Metering Successor Tariff in Case No. 15-E-0751, issued on July 16, 2020.

Beginning January 1, 2022, a Mass Market Customer¹ that installs on-site electric generating facilities shall be subject to the Customer Benefit Contribution ("CBC") Charge. A demand-metered customer will not be subject to the CBC Charge. Additionally, a Community Distributed Generation project or Remote Crediting project will not be subject to the CBC Charge.

The CBC Charge recovers the costs associated with certain public benefit programs (*i.e.*, low income program, energy efficiency programs, and the clean energy programs) from these customers. The CBC Charge cannot be offset by credits for the customer's excess generation. The Order also specifies that on-site wind and on-site micro-hydroelectric generating facilities shall be billed the same CBC rate as customers with on-site solar generating facilities. A statement will be filed on not less than 15 days' notice setting for the CBC Charge by service classification.

Newspaper Publication

In accordance with Ordering Clause No. 3 of the Order, newspaper publication in accordance with Public Service Law 66(12)(b) and 16 NYCRR §720-8.1 is waived.

If there are any questions concerning this filing, please call Michael Seeley at (585)484-6645 or me at (585)484-6810.

Respectfully submitted,



Lori A. Cole
Manager - Regulatory & Tariffs
Rates and Regulatory Economics Department

Enclosures

¹ Mass market customers are defined as a customer billed pursuant to a residential service classification or a small commercial customer that is not billed based on demand.