



Patric R. O'Brien
Assistant General Counsel

March 28, 2018

Honorable Kathleen H. Burgess, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 17-E-0238 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a/ National Grid for Electric Service.

Dear Secretary Burgess:

In accordance with the *Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans* (issued and effective March 15, 2018) in Cases 17-E-0238 and 17-G-0239 (the "Order"), Niagara Mohawk Power Corporation d/b/a National Grid (the "Company") submits for filing the street lighting tariff leaves listed on Attachment A. Specifically, Ordering Clause No. 3 directed the Company to file, on not less than one day's notice, tariff revisions necessary to effectuate the provisions adopted by the Order to take effect on a temporary basis on April 1, 2018.

The street lighting tariff leaves effectuate the terms of the Order, including two unopposed tariff clarifications submitted by the Company as part of its original filing in the above-referenced case. The first clarification pertains to the modified underground circuitry allowance approved by the Commission as part of Case 12-E-0201, the Company's 2012 rate case. In that case, the Commission approved a three-year phased restructuring of the Company's underground circuitry allowance. By the end of the third year, the Company was to charge one rate for 150 feet of underground circuitry and a separate rate for 150 feet of underground residential circuitry, and all excess footage would be subject to the contribution in aid of construction ("CIAC") provisions of the Company's P.S.C. No. 220 – Electricity Tariff. Although the circuitry rates found on table 9 of leaf 34 were adjusted in accordance with the Commission's order in Case 12-E-0201, the 150-foot circuitry allowance and the CIAC provision for excess footage were mistakenly omitted from the final tariff filing. The attached revised tariff leaf 34 corrects this issue.

Second, in Case 10-E-0050, the Company's 2010 rate case, the Commission approved the Company's proposal to close the P.S.C. No. 214 – Outdoor Lighting Tariff offerings for service classifications 4 and 6. The Company filed revised tariff leaves in accordance with the

Commission's order in that case, closing the service classifications effective February 1, 2011. Subsequently, however, the Company mistakenly adjusted the closed offering date as part of a separate tariff filing in Case 12-E-0069. Attached leaves 72 and 80 correct this error.

The requirements of §66 (12) of the Public Service Law and 16 NYCRR 270.70 that newspaper publication be completed before the effective dates of the amendments were waived with respect to the rate year one tariff revisions. The Company, however, is directed to file with the Commission, within six weeks of the effective date of the amendments, proof that notice to the public of the changes proposed in the amendments and their effective date has been published once a week for four successive weeks in a newspaper having circulation in each county containing an area affected by the amendments. The requirements of Public Service Law §66 (12) of the Public Service Law and 16 NYCRR 270.70 are not waived in respect to Rate Year 2 and Rate Year 3.

This filing is made in accordance with Appendix 7-H (electronic filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR, Appendix 7-H). As required by the Order, the Active Parties to Case 17-E-0238 have been copied on this filing via electronic mail.

If you have any questions concerning this filing, please contact me at (315) 428-6833 or at Patricia.Rivers@nationalgrid.com.

Respectfully Submitted,

/s/ Patric R. O'Brien

Patric R. O'Brien,
Assistant General Counsel
New York Regulatory

cc: Active Parties in Case No. 17-E-0238 (by electronic mail)

Attachment A

The tariff leaves submitted for filing are as follows:

PSC No. 214 Electricity

Eighth Revised Leaf No. 5
First Revised Leaf No. 5.1
Fifth Revised Leaf No. 6
Thirty-Third Revised Leaf No. 7
Tenth Revised Leaf No. 8
Nineteenth Revised Leaf No. 9
Fifteenth Revised Leaf No. 9.2
First Revised Leaf No. 9.2.1
Sixth Revised Leaf No. 9.6
Fourth Revised Leaf No. 14
Thirteenth Revised Leaf No. 14.1
Twelfth Revised Leaf No. 15
Original Leaf No. 15.1
Tenth Revised Leaf No. 16
Tenth Revised Leaf No. 17
Tenth Revised Leaf No. 18
Thirty-Seventh Revised Leaf No. 19
Seventh Revised Leaf No. 19.1
Twelfth Revised Leaf No. 28
First Revised Leaf No. 28.1
Fourteenth Revised Leaf No. 30
Seventeenth Revised Leaf No. 31
Sixteenth Revised Leaf No. 32
Fourteenth Revised Leaf No. 33
Thirteenth Revised Leaf No. 33.1
Thirteenth Revised Leaf No. 34
Twelfth Revised Leaf No. 35
Thirteenth Revised Leaf No. 36
Fourteenth Revised Leaf No. 37
Thirteenth Revised Leaf No. 38
Seventh Revised Leaf No. 38.1
Fifteenth Revised Leaf No. 39
Fourth Revised Leaf No. 39.1
Twelfth Revised Leaf No. 40
Eleventh Revised Leaf No. 41
Thirteenth Revised Leaf No. 42

Thirteenth Revised Leaf No. 44
Second Revised Leaf No. 44.0.1
Second Revised Leaf No. 44.02
Eleventh Revised Leaf No. 54
Original Leaf No. 54.1
Fifteenth Revised Leaf No. 55
Eleventh Revised Leaf No. 56
Ninth Revised Leaf No. 61
Ninth Revised Leaf No. 62
Original Leaf No. 62.1
Sixth Revised Leaf No. 63
Twenty-Seventh Revised Leaf No. 72
Thirty-First Revised Leaf No. 73
Seventh Revised Leaf No. 80
Thirty-Ninth Revised Leaf No. 82
Tenth Revised Leaf No. 83
Ninth Revised Leaf No. 84

System Benefits Charge Statement No. 34

To: PSC No. 214 Street Lighting

Effective: April 1, 2018