



Orange and Rockland Utilities, Inc.
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March 16, 2018

Honorable Kathleen H. Burgess
 Secretary
 New York State Public Service Commission
 Three Empire State Plaza, 19th Floor
 Albany, New York 12223-1350

Re: Case 15-E-0751, *In the Matter of the Value of Distributed Energy Resources*

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. (the "Company") hereby submits for filing with the Public Service Commission (the "Commission") revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY (the "Tariff").

The revised Tariff Leaves, which are identified below, make changes to Rider N – Net Metering and Value Stack Tariff for Customer-Generators. The revised Tariff Leaves have an effective date of April 1, 2018.

<u>Tariff Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision</u>
118	4	3
119	2	1
180	8	7
180.1	9	8
180.5	0	
181	9	8
185.6	1	0
185.7	2	1
185.8	2	1
185.9	1	0
187	6	5

Reason for Filing

This filing is made pursuant to the Commission's Order on Phase One Value of Distributed Energy Resources Project Size Cap and Related Matters, issued and effective February 22, 2018 (the "February Order") in the above-referenced proceeding. The February Order directed each utility to file tariff amendments to expand eligibility for participation in the Value Stack Tariff to qualifying projects up to 5 MW, subject to existing tariff rules on technology eligibility under Rider N.

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Tariff Changes

Pursuant to the February Order, the Company has modified Rider N of the Tariff to expand the eligibility for participation in the Value Stack Tariff to projects up to 5 MW as described below.

- The Applicability Section of Rider N was amended to allow non-residential customers with solar, wind, farm waste, fuel cell, or micro-hydroelectric generating equipment with a rated capacity of greater than 2 MW and not more than 5 MW to receive compensation under the Value Stack Tariff subject to the provisions of the February Order. The same increase to the limit of 2 MW to 5 MW for these technologies was also applied to: (1) General Information Section No. 9 – Interconnection of Non-Company Generating Equipment; and (2) the limits of equipment installation costs for which a customer is responsible under the Interconnection and Other Technical Requirements section of Rider N.
- A statement was added to the Applicability Section of Rider N that a customer shall not receive compensation under Grandfathered Net Metering or Phase One Net Metering for electric generating equipment with a rated capacity greater than 2 MW.
- The rules in the Applicability Section of Rider N related to the aggregation of the kW of facilities with electric generating equipment located near each other to determine if the kW limit is met has been revised to add the 5 MW limit for non-residential customers served under the Value Stack Tariff.
- The Remote Net Metering and Community Distributed Generation Section of Rider N was amended to indicate that the aggregate rated capacity of generating equipment of Remote Net Metering (“RNM”) Host Account(s) designated to serve an RNM Satellite Account plus the rated capacity of net-metered generating equipment on the RNM Satellite Account, if any, shall not exceed: (1) 2 MW for Grandfathered Net Metering or Phase One NEM; or (2) 5 MW for the Value Stack Tariff.
- The Environmental, Market Transition Credit, Demand Reduction Value, and Locational System Relief Value Components of the Value Stack Tariff were amended to state that these values would be set for projects that opt into the Value Stack Tariff that have already met certain criteria in the interconnection process¹ at the time of the opt-in to the Value Stack Tariff.

Conclusion and Notice

As directed by Ordering Clause 1 of the February Order, the Company is filing changes to the Tariff to become effective on April 1, 2018 on not less than 15 days’ notice. Pursuant to Ordering Clause 2 of the February Order, the Commission has waived the requirements for newspaper publication.

¹ These component credit rates are currently determined at the time the customer pays at least 25 percent of its interconnection costs or executes the interconnection agreement if no such payment is required.

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Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering