



May 29, 2018

Honorable Kathleen H. Burgess, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: Case 15-E-0186- Dynamic Load Management ("DLM"):
Central Hudson Compliance Filing

Case 14-E-0423- Proceeding on Motion of the Commission
to Develop Dynamic Load Management Programs

Dear Secretary Burgess:

Pursuant to Ordering Paragraph 1 of the Commission's order issued and effective April 19, 2018 ("Order") in the above referenced proceeding, Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company") hereby files amended tariff leaves to its Schedule for Electric Service, P.S.C. No. 15 – Electricity, to become effective June 1, 2018¹.

P.S.C. No. 15- Electricity
Initial Leaf No.106.1.4

The tariff amendments provide for the recovery of costs and incentives associated with the Company's Dynamic Load Management programs approved by the Commission in this proceeding. Pursuant to the Order, recovery from non-demand customers will be accomplished on a per kWh basis through the existing Miscellaneous Charge with recovery from demand customers accomplished on a per kW basis through the existing Miscellaneous Charge II. Cost recovery factors will be calculated every twelve months and will include a reconciliation of recoveries with costs resulting from billed kW and kWh delivery variations pursuant to the Order.

As provided by Ordering Paragraph 2, the requirements of § 66(12)(b) of the Public Service Law as to newspaper publication of the tariff amendments filed herein have been waived.

Questions related to this filing should be addressed to Darlene Clay at dclay@cenhud.com.

Very truly yours,

Anthony S. Campagiorni
Vice President of Regulatory and Governmental Affairs

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¹ On April 26, 2018, the Company requested an extension of the filing deadline to May 29, 2018 ("Extension Request") which was subsequently granted by the Secretary on April 27, 2018.