



May 29, 2018

VIA ELECTRONIC FILING

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Tariff filing by New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation to make modifications of a housekeeping nature to their electric and gas tariff schedules.

Dear Secretary Burgess:

The enclosed tariff leaves, issued by Rochester Gas and Electric Corporation ("RG&E") and New York State Electric & Gas Corporation ("NYSEG") (together the "Companies") hereby submits the enclosed tariff leaves in compliance with the requirements of Appendix 7-H (electronic tariff filing system) to the New York State Public Service Commission's (the "Commission") Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

A list of the revised tariff leaves is provided as Appendix A. The tariff leaves will become effective on July 16, 2018.

Purpose of the Filing

The Companies are filing the tariff amendments to correct typographical errors along with clarification of the Calculation of the Commodity Charge.

The cost of the Capacity Component for Non-Hourly Pricing service classifications that are not hedged was clarified to reflect that the costs of capacity are applied to on-peak hours only, consistent with the Companies' calculation in accordance with Appendix W of the Joint Proposal¹. The Companies had complied with implementing the revisions to its calculation of the capacity component, however, inadvertently missed this revision to its tariff when it filed its compliance filing on June 29, 2016 in accordance with the Commission *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal*, issued and effective June 15, 2016.

Additionally, in the NYSEG tariff Schedule, P.S.C. No. 120, the Company clarified the Distribution and Capacity Loss Factors, removing reference in the text and consolidating the values in the tables.

Lastly, RG&E is filing a revision to Leaf No. 193 of P.S.C. No. 19 to reflect the correct surcharges that are applicable to a customer taking service under EZR. The language under the Rate paragraph on Leaf No. 193 should be the same as what is in effect on Leaf No. 169 of the same tariff Schedule.

¹ Case 15-E-0283, et.al., Appendix W, page 3, as approved by the Commission's Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal.

89 East Avenue, Rochester New York 14649

Publication

The Companies request waiver of publication of these proposed changes in accordance with Section 66(12)(b) of the Public Service Law and 16 NYCRR Section 720-8.1, as these “housekeeping” revisions are not changing any of the Companies existing processes and therefore have no direct impact on the Company’s customers.

If there are any questions concerning this filing, please call Leslie Glazier at (585)771-4009 or me at (607)762-8710.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Lori A. Cole".

Lori A. Cole
Manager - Regulatory & Tariffs
Rates and Regulatory Economics Department

Enclosures

New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation
Housekeeping Tariff Filing
List of Filed Leaves

PSC No. 16 – Gas

Leaf No. 4, Revision 10
Leaf No. 28.1, Revision 3
Leaf No. 38, Revision 4
Leaf No. 59, Revision 2
Leaf No. 69.1, Revision 4
Leaf No. 70, Revision 15
Leaf No. 98, Revision 8
Leaf No. 98.1, Revision 2
Leaf No. 127.46.2, Revision 10
Leaf No. 138, Revision 5
Leaf No. 147.3, Revision 2
Leaf No. 148, Revision 3
Leaf No. 150, Revision 3
Leaf No. 161, Revision 2

PSC No. 18 – Street Lighting

Leaf No. 3, Revision 9
Leaf No. 3.1, Revision 0
Leaf No. 29, Revision 16
Leaf No. 37, Revision 19

PSC No. 19 - Electricity

Leaf No. 2, Revision 20
Leaf No. 3, Revision 17
Leaf No. 4, Revision 8
Leaf No. 4.1, Revision 14
Leaf No. 4.2, Revision 0
Leaf No. 4.3, Revision 0
Leaf No. 60, Revision 7
Leaf No. 65, Revision 2
Leaf No. 81.3, Revision 9
Leaf No. 86.9, Revision 2
Leaf No. 102.1, Revision 5
Leaf No. 160.24, Revision 6
Leaf No. 160.26.2, Revision 11
Leaf No. 160.39, Revision 16
Leaf No. 160.39.4.2, Revision 11
Leaf No. 160.39.10.1, Revision 1
Leaf No. 160.39.13.1, Revision 5
Leaf No. 161.3, Revision 9

Leaf No. 175, Revision 4
Leaf No. 178, Revision 6
Leaf No. 193, Revision 20
Leaf No. 195, Revision 12
Leaf No. 197, Revision 10
Leaf No. 204.1, Revision 5
Leaf No. 204.2, Revision 5
Leaf No. 222.1, Revision 4
Leaf No. 245, Revision 2

PSC No. 87 – Gas

Leaf No. 33, Revision 2

PSC No. 88 – Gas

Leaf No. 5, Revision 11
Leaf No. 16, Revision 9
Leaf No. 16.4, Revision 3
Leaf No. 92.1, Revision 2
Leaf No. 110, Revision 2

PSC No. 90 - Gas

Leaf No. 66, Revision 3
Leaf No. 72, Revision 5
Leaf No. 93, Revision 3
Leaf No. 94, Revision 4
Leaf No. 97, Revision 3
Leaf No. 112, Revision 3

PSC No. 119 – Electricity

Leaf No. 18, Revision 4
Leaf No. 26, Revision 2
Leaf No. 32, Revision 2
Leaf No. 69, Revision 2
Leaf No. 96, Revision 4
Leaf No. 154, Revision 5
Leaf No. 155, Revision 5

PSC No. 120 – Electricity

Leaf No. 2.1, Revision 23
Leaf No. 5, Revision 2
Leaf No. 7, Revision 1
Leaf No. 8, Revision 1
Leaf No. 9, Revision 1
Leaf No. 17.1, Revision 1
Leaf No. 27, Revision 9
Leaf No. 112, Revision 1

Leaf No. 117.2.5, Revision 6
Leaf No. 117.10, Revision 15
Leaf No. 117.11, Revision 17
Leaf No. 117.11.1, Revision 1
Leaf No. 117.46.13, Revision 3
Leaf No. 117.46.19, Revision 4
Leaf No. 117.46.31, Revision 2
Leaf No. 247, Revision 18
Leaf No. 291, Revision 2

PSC No. 121 – Electric

Leaf No. 2, Revision 19
Leaf No. 10, Revision 2