



July 31, 2017

Honorable Kathleen H. Burgess, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, New York 12223

**Case 17-E-0113 – Compliance Filing: Order Approving Deferral Accounting
and Recovery of Distributed System Platform Related Costs**

Dear Secretary Burgess:

In compliance with Ordering Paragraph 3 of the Commission's Order in Case 17-E-0113 issued and effective July 13, 2017, Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company") hereby files the following tariff amendments to become effective August 1, 2017.

P.S.C. No. 15 – Electricity

11th Revised Leaf No. 106

2nd Revised Leaf No. 106.1

1st Revised Leaf No. 106.2

Pursuant to the Commission's directives contained in the aforementioned Order, these tariff amendments establish the Miscellaneous Charges III factor within the Company's existing Energy Cost Adjustment Mechanism ("ECAM") in order to recover \$1,829,537 of costs related to the development of the Distributed System Implementation Plan and related grid modernization efforts, plus carrying charges. These costs will be recovered on a volumetric basis for non-demand customers and on a demand basis for demand customers over a 24 month period, with service class/sub-class factors developed utilizing transmission and distribution revenue to allocate these costs. A work paper detailing the initial determination of the Miscellaneous Charges III factors is attached. Pursuant to the Company's currently effective tariff, the next set of ECAM factors is expected to be effective August 10, 2017 with the eighth billing batch of the Company's August sales. As a result, the Company will include these factors on the Statement of Miscellaneous Charges contained therein.

Pursuant to Ordering Paragraph 4, the requirements of Public Service Law §66(12)(b) and 16 NYCRR §720-8.1 as to newspaper publication with respect to the tariff amendments filed herein are waived.

Questions related to this filing should be directed to Darlene Clay dclay@cenhud.com or (845) 486-5466.

Yours very truly,

Anthony S. Campagiorni

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**Miscellaneous Charge III
Case 17-E-0113**

	Case 14-E-0318			8/2017 - 7/2019		Rates	
	RY 3 Delivery Revenue	Allocation	Cost Allocation	MWh	kW	per kWh	per kW
S.C. No. 1 - Residential	\$ 215,029,599	67.3%	\$ 1,302,310	3,705,252		\$ 0.00035	
S.C. No. 2 - Non-Demand	\$ 17,872,482	5.6%	\$ 108,243	306,624		\$ 0.00035	
S.C. No. 2 - Primary	\$ 5,265,698	1.6%	\$ 31,891		1,028,605		\$ 0.03
S.C. No. 2 - Secondary	\$ 57,908,769	18.1%	\$ 350,720		8,024,095		\$ 0.04
S.C. No. 3 - Primary	\$ 6,677,804	2.1%	\$ 40,444		1,105,882		\$ 0.04
S.C. No. 5 - Area Lighting	\$ 1,808,553	0.6%	\$ 10,953	24,700		\$ 0.00044	
S.C. No. 6 - Time of Use	\$ 1,473,984	0.5%	\$ 8,927	38,060		\$ 0.00023	
S.C. No. 8 - Street Lighting	\$ 5,477,556	1.7%	\$ 33,174	35,670		\$ 0.00093	
S.C. No. 9 - Traffic Lighting	\$ 205,505	0.1%	\$ 1,245	1,200		\$ 0.00104	
S.C. No. 13 - Substation	\$ 2,082,513	0.7%	\$ 12,613		435,721		\$ 0.03
S.C. No. 13 - Transmission	<u>\$ 5,748,038</u>	<u>1.8%</u>	<u>\$ 34,813</u>		2,350,824		\$ 0.01
	\$ 319,550,501	100.0%	\$ 1,935,333				
Deferred Costs	\$ 1,829,537						
Carrying Charges as of 6/30/2017	<u>\$ 105,795</u>						
Total	\$ 1,935,332						