



Consolidated Edison Company  
of New York, Inc.  
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January 29, 2018

Kathleen H. Burgess  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

**Re: Statement of Revenue Decoupling Mechanism Adjustment No. 25**

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. ("Con Edison" or "the Company") is filing with the New York State Public Service Commission (the "Commission") Statement of Revenue Decoupling Mechanism Adjustment No. 25, ("Statement RDM-25") effective February 1, 2018.

Statement of Revenue Decoupling Mechanism Adjustment No. 25  
for Service Classification Nos. 2, 3 and 9  
Effective February 1, 2018

**Explanation of Filing**

Pursuant to the Joint Proposal ("JP") adopted by the Commission in Case 16-G-0061<sup>1</sup>, at the end of each Rate Year, Actual Delivery Revenues for the Rate Year are compared to Allowed Delivery Revenues for each of the groups of firm customers subject to the Revenue Decoupling Mechanism ("RDM"). To the extent that any variation exists, the excess or shortfall is refunded to or collected from each group's customers over the twelve month period commencing in the second month following the end of each Rate Year.

This filing establishes the RDM Adjustments, by group, resulting from the variation between Actual and Allowed Delivery Revenues for Rate Year ("RY") 1 as established in Case 16-G-0061. As per General Information IX.14. of the Gas Tariff, the annual bills for the service classification ("SC") No. 2 customer groups for RY 1 were adjusted to reflect the reclassification<sup>2</sup> of certain SC No. 2 customers between Rate I and Rate II due to the extension of the suspension period in Case 16-G-0061. Actual delivery revenues were also adjusted for all customer groups subject to the RDM to reflect the Pure Base Revenue

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<sup>1</sup> Case 16-G-0061, et al., Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Service, *Order Approving Electric and Gas Rate Plans*, (Issued and Effective January 25, 2017)

<sup>2</sup> The reclassification of certain SC No. 2 customers between Rate I and Rate II is a result of the change in the applicability criteria for these sub-classes as described in Section H.2. of the JP.

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differences that resulted from this extension.<sup>3</sup> In addition, final reconciliation amounts associated with prior periods are included in these RDM adjustments.

### **Summary**

The RDM Adjustments effective February 1, 2018, including interest, represent a net over-collection of approximately \$3.9 million, consisting of a net over-collection of \$15.2 million related to RY 1 and of a net under-collection of \$11.3 million applicable to prior periods. The RDM Adjustments are designed to be in effect from February 1, 2018 through January 31, 2019.

In accordance with the Tariff, the revised RDM Statements are filed with the Commission no less than two working days prior to the start of the period for which the RDM Adjustments are to be in effect.

Respectfully submitted,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

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/s/ William A. Atzl, Jr.  
Director  
Rate Engineering Department

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<sup>3</sup> These Pure Base Revenue differences were collected through the Statement of Delivery Revenue ("SDR") Surcharge. As per General Information Section IX.20 of the Gas Tariff, any difference between the amounts required to be collected through the Surcharge and the actual amounts collected will be charged or credited to customers through the SDR.