



November 28, 2018

Hon. Kathleen Burgess, Secretary  
New York State Department of Public Service  
Three Empire State Plaza  
Albany, NY 12223-1350

Dear Secretary Burgess:

Enclosed is an electronic version of Monthly Gas Supply Charge Statement No. 20 applicable to Service Classification Nos. 1, 2, 3 and 10, and Delivery Adjustment Charge Statement No. 20 applicable to Service Classification Nos. 1, 2, 3, 4, 5, 7, 8, 10 and 15 of our Rate Schedule P.S.C. No. 9 – Gas. The Monthly Gas Supply Charge Statement No. 20 and the Delivery Adjustment Charge Statement No. 20 will be effective commencing with gas used on or after December 1, 2018.

The estimated amount related to surcharges and credits included in NGS & DAC Statements No. 20 is \$775,000 based on estimated sales of 69,460,000 Ccf. The estimated effect on revenue, exclusive of surcharges and credits, is an increase of \$4,433,000 on a monthly basis.

The calculation for the Intermediate Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 138 & 139 of P.S.C. No 9 – Gas, results in a unit surcharge of \$0.00000/Mcf effective December 1, 2018 through December 31, 2018.

The calculation for the Upstream Pipeline Stranded Capacity Surcharge, pursuant to General Information Section 0, Leaf Nos. 137 & 138 of P.S.C. No 9 – Gas results in a unit surcharge of \$0.00000/Mcf effective December 1, 2018 through December 31, 2018.

Pursuant to Commission Order issued April 20, 2017 in Case 16-G-0257, the Company filed a cancellation supplement to cancel Low Income Customer Affordability Assistance Program Discounts (LIC) No. 19 on November 27, 2018 and as of the morning of November 28, 2018 the cancellation supplement is currently pending for acceptance. Supplement No. 13 to P.S.C. No. 9 cancels the statement effective December 1, 2018. Also, the Company filed Statewide Low Income Program Discounts (SLIP) No. 1 on August 13, 2018 and it is effective on December 1, 2018.

In addition, the Company is filing the following statements:

CIP	Conservation Incentive Programs Cost Recovery	No. 20
DISS	Deficiency Imbalance Sales Service	No. 20
DG	Distributed Generation	No. 20
DTR	Demand Transfer Recovery	No. 20
GTR	Gas Transportation	No. 20
IGC	Incremental Monthly Gas Supply Charge	No. 20
MFC	Merchant Function Charge	No. 20
MUTC	Mandatory Upstream Transmission Capacity	No. 20
NGV	Natural Gas Vehicle	No. 20
RCC	Reserve Capacity Cost	No. 20
SSS	Standby Sales Service	No. 20
SSR	Transportation Sales Service	No. 20
TAX	Regulatory Tracking Charge - TCJA	No. 3
WNA	Weather Normalization Clause Multipliers	No. 20

In connection with this filing, the Company is also required to submit information that contains trade secrets. Accordingly, the Company has filed the required information with the Department Records Access Officer, together with a request for trade secret protection under the Commission's regulation.

Very truly yours,

Sheila Suarez  
Senior Manager  
Rates & Regulatory Affairs

Encl.