

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: October 1, 2018
 Issued in compliance with Order in Case No. 17-M-0815, dated 8/9/18.

Leaf No. 4.1
 Revision: 16
 Superseding Revision: 15

TABLE OF CONTENTS

PART II - RULES AND REGULATIONS (Cont'd)

<u>Rule</u>	<u>Leaf No.</u>
10 General Retail Access	
A. Introduction.....	127.1
B. Definitions and Abbreviations	127.1
C. Customer Participation.....	127.1
D. ESCO/DC Participation	127.9
E. Force Majeure	127.28
F. Consolidated Billing and Payment Processing.....	127.29
G. Gas Balancing Service	127.30
H. Purchase of ESCO Accounts Receivable Program (POR)	127.44
11 Weather Normalization Adjustment (WNA)	
A. Applicability	127.45
B. Calculation of the WNA	127.45
12. System Benefits Charge (SBC)	
A. Energy Efficiency Portfolio Standard (EEPS)	127.46.1
B. Energy Efficiency (EE) Tracker Surcharge Rate	127.46.1
13. Reserved for Future Use	127.46.2
14. Revenue Decoupling Mechanism (RDM) Adjustment	
1. Applicability	127.46.2
2. Definitions.....	127.46.2
3. Calculation	127.46.3
4. Filing of Statements	127.46.3
15. Rate Adjustment Mechanism (RAM).....	127.46.4
A. Applicability	127.46.4
B. RAM Eligible Deferrals and Costs	127.46.4
C. Annual RAM Recovery / Return Limits	127.46.4
D. Deferred Regulatory Asset and Liability Balances	127.46.4
E. RAM Annual Recovery / Return Allocation.....	127.46.4
F. Carrying Costs	127.46.4
G. Filings and Statements	127.46.4
16. Uniform Business Practices – Distributed Energy Resources Providers.....	127.46.4
17. Community Choice Aggregation (CCA) Program	127.46.5
18. Tax Credit Associated with the Tax Cuts and Jobs Act of 2017	127.46.6

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York