

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 01/01/15
STAMPS: Issued in compliance with Order in Case 13-G-0439 dated December 16, 2014

LEAF: 77
REVISION: 8
SUPERSEDING REVISION: 7

GENERAL INFORMATION – Continued

b) The categories of Annual Fixed Cost Credits determined in Rule 33.B.4.a above will be credited to SC 1, 2, 3, 4A, 4A-CNG, 4B and 21 sales customers and ESCOs as follows:

1) SC 1, 2, 3, 4A, 4A-CNG and 4B and 21 Sales Customers

Will receive: 1) TC Fixed Cost Credits, 2) Electric Generator Revenues, 3) Non-Core Swing Service and Daily Balancing Service Demand Charge Credits and 4) Off-System Revenue Credits.

2) ESCOs participating in the Company's Mandatory Capacity Program pursuant to SC 19

Will receive: 1) TC Fixed Cost Credits, 2) Electric Generator Revenues, and 3) Non-Core Swing Service and Daily Balancing Service Demand Charge Credits.

c) The Average Sales Customer Fixed Cost Credit will be computed by dividing: 1) the Annual Fixed Cost Credits determined in Rule 33.B.4.b.1 above by; 2) annual forecasted sales of customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, and 21 and then dividing by: 3) the Factor of Adjustment.

d) Average Fixed Cost Credits will be computed for each of the following customer groups:

1) SC 1, 2, 3 and 21 Sales Customers

i) Effective September 1, 2014 to August 31, 2016:

Subtract from the Annual Fixed Cost Credits determined in Rule 33.B.4.b.1 above: 1) the Annual Fixed Cost Credits allocated to SC 4A, 4A-CNG and 4B, divide by: 2) annual forecasted SC 1, 2, 3 and 21 sales and divide by: 3) the Factor of Adjustment.

Issued by: Kenneth D. Daly, President, Brooklyn NY