

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 167
Revision: 3
Superseding Revision: 2

GENERAL RULES

20. Standby Service - Continued

20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, As-used Daily Demand Delivery Charges, and Charges for Metering Services. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.
- 20.5.3 A Contract Demand Credit (“Credit”) is available to Customers based on the performance of their generating facility over a period of two successive Summer Billing Periods (June 1 through September 30). Customers must apply in writing to receive the Credit. To be eligible for the Credit: (a) the generating facility must be connected at a voltage lower than 100 kV, (b) the output of the generating facility must be separately metered using interval metering with telecommunications capability that the Customer arranges to be furnished and installed at Customer expense before acceptance of the application, and (c) the Customer, at its expense, must provide and maintain the communications service for the meter(s) recording the generating facility’s output (the “output meter”).

The Credit will be determined starting with the first October after acceptance of the Customer’s application in which there are at least two full Summer Billing Periods of interval data available on the output meter and will be applied as a credit to the Customer’s successive 12 monthly bills until the following October, when the Credit will be re-determined. The Credit will be equal to the Contract Demand Delivery Charge per kW in effect on October 1 of the year in which the Credit is determined multiplied by the lowest kW recorded on the output meter during a 30-minute interval over the past two Summer Billing Periods, weekdays, 8 AM to 10 PM; provided, however, that the kW to be credited must be lower than the Customer’s Contract Demand. If the Customer is billed under General Rule 20.2.1(B)(8), the kW to be credited on each Standby Service account supplied by the generating facility’s output will be based on the total kW to be credited multiplied by the ratio of the Contract Demand on the Standby Service account to the aggregated Contract Demands on all the Standby Service accounts supplied by the generating facility’s output.

If the generator did not operate during any 30-minute interval on a weekday, from 8AM to 10PM, during the past two Summer Billing Periods, no Credit will be applied.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY