

PSC No: 18 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: April 1, 2015

Leaf No. 39  
Revision: 6  
Superseding Revision: 5

## **SERVICE CLASSIFICATION NO. 2 (Cont'd)**

### **STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT**

#### **SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):**

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.4.). See TSAS Statement.

#### **SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICE SURCHARGE ("RSSS")**

A surcharge will be added to each customer bill for service under this Service Classification to collect the Reliability Support Services Surcharge (as explained in this Schedule, General Information Section 4). See RSSS Statement.

#### **MERCHANT FUNCTION CHARGE ("MFC"):**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in General Information Section 12 of PSC No. 19.). See MFC Statement.

#### **INCREASE IN RATES AND CHARGES:**

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

#### **TERMS OF PAYMENT:**

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

#### **TERM:**

One year and thereafter until terminated by giving 30 days' written notice.

#### **SPECIAL PROVISIONS:**

1. The Company shall:
  - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
  - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2h. Should customer request a subsequent reconnection or disconnection, or should Company disconnect service pursuant to Rule 5.1 or Special Provisions 1g or 2i, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2h.
  - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company will bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

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