

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: April 1, 2015

Leaf No. 210  
Revision: 13  
Superseding Revision: 12

### SERVICE CLASSIFICATION NO. 9 GENERAL SERVICE TIME-OF-USE

#### APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

#### CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

#### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

#### 1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$9.10	\$13.75	\$20.61
Delivery Demand Charge (All months, per kilowatt)	\$9.01	\$9.57	\$10.26
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Energy Delivery Charge (Off-Peak hours, per kilowatt-hour)	\$0.01668	\$0.01585	\$0.01506
Meter Charge			
Single Phase	\$3.98	\$3.98	\$3.98
Poly Phase	\$6.55	\$6.55	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

#### System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

#### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

#### Reliability Support Services Surcharge

All kilowatts, per kilowatt of billing demand

Per RSSS Statement, as described in Rule 4

#### POR Administration Charge:

All kilowatthours, per kWh

Per POR Statement, as described in Rule 4

#### Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

#### Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kilowatthours, per kWh

Per Transition Charge statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 51 effective 02/26/2016

Suspended to 03/01/2016 by order in Case 14-E-0270. See Supplement No. 50. The supplement filing date was 01/07/2016

Suspended to 01/30/2016 by order in Case 14-E-0270. See Supplement No. 47. The supplement filing date was 07/16/2015

Suspended to 07/30/2015 by order in Case 14-E-0270. See Supplement No. 44. The supplement filing date was 03/25/2015