

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: April 1, 2015

Leaf No. 194  
Revision: 11  
Superseding Revision: 10

### SERVICE CLASSIFICATION NO. 8

#### LARGE GENERAL SERVICE - TIME-OF-USE RATE

##### APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kilowatts during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter will be billed under another appropriate service classification.

##### CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

##### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

##### 1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ( Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

##### Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

##### System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

##### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

##### Reliability Support Services Surcharge

All kilowatts, per kilowatt of billing demand Per RSSS Statement, as described in Rule 4

##### POR Administration Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4

##### Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

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