

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: April 1, 2015

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**GENERAL INFORMATION**  
**4. METERING AND BILLING (Cont'd)**

**K. SURCHARGES (Cont'd)**  
**Reliability Support Services Surcharge (RSSS)**

The RSSS provides for recovery from customers of costs incurred by the Company and approved by the Commission for third-party services to ensure that local reliability needs are met.

- A. The RSSS is applicable to customers taking service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, and 14, regardless of supplier, including customers with NYPA allocations (e.g. Recharge New York Power).
- B. The RSSS will include the following applicable costs and credits ("Net RSSS costs"):
1. monthly fixed payment costs; outside service and consultancy costs (i.e., costs associated with Requests For Proposals, and other applicable costs); applicable capital expenditures; and any other costs passed on by any third-party to ensure local reliability needs; and
  2. any payments or credits received by the Company for energy and ancillary service revenues; any payments or credits received by the Company for capacity revenues; and any other applicable payments or credits by any third party (e.g., other utility payments).
- C. Net RSSS costs shall be allocated to each service classification based upon its most recent transmission plant allocator.
- D. The RSSS will be collected from each customer as follows:
- (i) per kWh for Service Classification Nos. 1, 2, 4, and 6;
  - (ii) per kW for Service Classification Nos. 3, 7, 8, 9, 10 and 11; and
  - (iii) per As Used Demand for Service Classification No. 14.
- E. Net RSSS costs incurred by the Company prior to the effective date of the RSSS will be collected in future months and will include carrying charges at the applicable other customer capital rate. Any applicable RSSS costs subject to this provision will be assessed on a forecast basis and recovered from customers on a current basis.
- F. The RSSS will be set monthly based on a forecast and subject to a monthly true-up for all components based on the actual after-the-fact costs. The RSSS reconciliation of any over- or under- collections will be added to the subsequent forecasted monthly expense and will be allocated to all classes on the basis of the transmission plant allocator.
- G. A RSSS Statement setting forth the surcharges by service classification shall be filed with the Public Service Commission on not less than three (3) days notice. Such statement can be found at the end of this Schedule (PSC No. 19 – Electricity).

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York