Received: 02/13/2015 Status: CANCELLED Effective Date: 03/01/2016

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Revision: 11

Initial Effective Date: April 1, 2015 Superseding Revision: 10

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Outdoor lighting, in Entire Territory, installed on wood poles, when requested by property owners for private areas or within the area of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. This classification is not available for seasonal use.

CHARACTER OF SERVICE:

Unmetered service for dusk-to-dawn illumination, approximately 4,200 hours per year. Company will own, operate and maintain the facilities required. Customer may designate lamps and facilities as provided under Rate below.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Reliability Support Services Surcharge

All kilowatthours, per kWh Per RSSS Statement, as described in Rule 4

POR Administration Charge:

All kilowatthours, per kWh

Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh

Per Transition Charge Statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 51 effective 02/26/2016 Suspended to 03/01/2016 by order in Case 14-E-0270. See Supplement No. 50. The supplement filing date was 01/07/2016 Suspended to 01/30/2016 by order in Case 14-E-0270. See Supplement No. 47. The supplement filing date was 07/16/2015 Suspended to 07/30/2015 by order in Case 14-E-0270. See Supplement No. 44. The supplement filing date was 03/25/2015