

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2015

Leaf No. 174
Revision: 16
Superseding Revision: 15

**SERVICE CLASSIFICATION NO. 4
RESIDENTIAL SERVICE - TIME-OF-USE RATE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise be served under Service Classification No. 1 of this schedule. The use of this service is voluntary for all customers.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service will not be rendered under this Service Classification, except as noted under Service Classification No. 1.

DETERMINATION OF RATE SCHEDULE:

Customers with annual consumption up to and including 24,750 kWh will be served under Rate Schedule I. Customers with annual consumption exceeding 24,750 kWh will be served under Rate Schedule II.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Meter, Per Month)

Schedule I	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$21.38	\$21.38	\$21.38
Meter Charge	\$3.98	\$3.98	\$3.98
Energy Delivery Charge (On-Peak) All kilowatthours, per kWh	\$0.03483	\$0.03638	\$0.03863
Energy Delivery Charge (Off-Peak) All kilowatthours, per kWh	\$0.03483	\$0.03638	\$0.03863

Schedule II	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$24.86	\$24.86	\$24.86
Meter Charge	\$3.98	\$3.98	\$3.98
Energy Delivery Charge (On-Peak) All kilowatthours, per kWh	\$0.04486	\$0.04646	\$0.04879
Energy Delivery Charge (Off-Peak) All kilowatthours, per kWh	\$0.04486	\$0.04646	\$0.04879

Delivery Charges (Applies to Schedules I and II):

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Reliability Support Services Surcharge

All kilowatthours, per kWh

Per RSSS Statement, as described in Rule 4

POR Administration Charge:

All kilowatthours, per kWh:

Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kilowatthours, per kWh

Per Transition Charge Statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 51 effective 02/26/2016

Suspended to 03/01/2016 by order in Case 14-E-0270. See Supplement No. 50. The supplement filing date was 01/07/2016

Suspended to 01/30/2016 by order in Case 14-E-0270. See Supplement No. 47. The supplement filing date was 07/16/2015

Suspended to 07/30/2015 by order in Case 14-E-0270. See Supplement No. 44. The supplement filing date was 03/25/2015