

PSC NO: 12 GAS

LEAF: 211

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 10

INITIAL EFFECTIVE DATE: 08/01/15

SUPERSEDING REVISION: 9

STAMPS:

SERVICE CLASSIFICATION No. 6G - Continued**Special Provisions – General (continued)**

- f. A cogeneration customer taking service under this service classification must have generation capacity of less than 50 Megawatts. Electricity generated by customer is to be used to supply all or part of the electrical requirements of that customer and may also be used to supply: i) other customers within a defined geographic location and/or ii) the local electric utility via net metering.
- g. The following Riders may be applied to this Service Classification:
Rider C - Area Development Rate
Rider D - Business Incentive Rate
- h. If at midday Central Park Temperatures are forecast by the National Weather Service for the following day to be equal to or below the Designated Interruption Temperature, the Company will endeavor to provide notification to Customers utilizing the Communications Protocol stated within this service classification.
- i. In the event that the Company calls on peaking assets to supplement supply to meet high demand or for isolated distribution system reliability reasons in excess of four hours (other than for LNG plant idling or cooling or for system testing), or if the Company, at its sole discretion, determines that it is warranted to protect the reliability and safety of the system for firm Customers, the Company will interrupt service to Customers on this service classification. The Company will endeavor to provide notification (within two hours) of a scheduled interruption utilizing the Communications Protocol stated within this service classification. Upon receipt of such notice, the Customer shall curtail or discontinue use of gas as instructed by the Company.
- j. Communications Protocol. Effective October 2012, the Company will maintain a database of contact information for all of its temperature controlled customers and interested stakeholders (e.g., DPS Staff, ESCOs, NYSERDA and oil associations). This database will be used to provide notifications to these customers and stakeholders regarding the Company's and temperature controlled service, including: forecast temperatures, potential interruptions, and the initiation/conclusion of actual interruptions. These notifications will be sent via multiple mediums, such as telephone, electronic mail and text message. Beginning October 2012, the Company will perform an annual communications test during which temperature controlled customers will be asked to confirm their contact information.

Company Responsibility:

- a. Gas Service will be supplied under this Service Classification only when and to the extent that the Company has capacity available at the time of application sufficient for the service requested and the Company, after supplying Customers taking continuous service will have sufficient gas and capacity available to supply the applicant.
- b. The Company reserves the right to accept only such applications under this Service Classification as will, in the Company's sole judgment, permit it to dispose of the gas it has available for sale without requiring an unreasonable or uneconomic extension of facilities.
- c. Control devices, whether automatic or semi-automatic, will be set at the Designated Temperatures. The Company will notify Customers of the current Designated Temperatures prior to the start of each winter.
- d. The Company will be responsible for the maintenance of Company-owned equipment. This equipment is identified as the meter, the remote switchover and meter reading equipment, and all associated wiring and relays associated with that equipment.

Issued by: Kenneth D. Daly, President, Brooklyn, NY