

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 05/01/2015  
Issued in compliance with order dated 4/20/2015 in Case 13-E-0573

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER U – DISTRIBUTION LOAD RELIEF PROGRAM – Continued

##### J. Reservation Payment Option - Continued

###### 9. Testing

The Company may require a Direct Participant or Aggregator to participate in one or more Test Events, each for a period not to exceed one hour, commencing at a time determined solely at the Company's discretion. The Company will give at least two hours' advance notice of the Test Event to the same representative or alternative representative that was designated in writing by the Direct Participant or Aggregator to receive notice of a Load Relief Period (pursuant to section D.2 of this Rider).

The Company will make a payment for one hour of energy up to the contracted amount using the calculation specified in section J.6 of this Rider for the Load Relief achieved.

###### 10. Reductions of Pledged Load Relief in the Three-Year Incentive Period

- a. The Direct Participant or Aggregator, for its ANR, may request in writing to reduce the pledged Load Relief for the upcoming Capability Period and all subsequent Capability Periods in the Three-Year Incentive Period by an amount up to the kW savings realized during the Load Relief Period as the result of a completed electric efficiency project. Except for the 2015 Capability Period, the request must be made at the time of annual enrollment for the second and/or third Capability Period. Requests for the 2015 Capability Period must be made by June 1, 2015, and will be applicable commencing with the first month of participation during the 2015 Capability Period. The request must specify the individual Customer name, Customer account number, the amount of the requested reduction in pledged Load Relief, and the efficiency project completion date. The project completion date must occur after the enrollment deadline for the previous year's Capability Period and before the enrollment deadline for the current Capability Period. However, if the current Capability Period is 2015, the project must instead be completed before June 1, 2015.
- b. No later than November 15 following the end of the Capability Period for which the Load Relief reduction is requested, the Direct Participant or Aggregator must submit a Measurement and Verification ("M&V") report, prepared in accordance with the version of the International Performance Measurement & Verification ("IPMV") Protocol that is in effect at the time of the reduction request, that demonstrates kW savings during the Load Relief Period, contains the calculations used to support the savings, and details individual measures implemented by Customer account. The IPMV Protocol may be found on the "Demand Response" page of the Company's website. The Company may reject the M&V report if it is not in the IPMV Protocol format and/or does not contain all of the required information. If the Company rejects the M&V report, the Direct Participant or Aggregator will have seven calendar days to resubmit the M&V report. If an acceptable M&V report is not submitted, or if the Company rejects the M&V report a second time: (i) the Direct Participant or ANR will become ineligible for the Three-Year Incentive Payment; and (ii) Reservation Payments for the Capability Period will be based on the original pledged Load Relief less the requested kW pledge reduction.
- c. Revised pledge amounts resulting from an approved pledged Load Relief reduction remain applicable to the ANR regardless of whether the Customer who completed the energy efficiency project remains enrolled within that specific ANR.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY