

PSC NO: 15 ELECTRICITY

LEAF: 163.5.11

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 05/04/15

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Cases 14-E-0151 and 14-E-0422 dated December 15, 2014

38. NET METERING FOR CUSTOMER GENERATORS

For purposes of this Section purchases from and to the Company shall mean energy deliveries from and to the Company, respectively.

A. Residential Small Solar Electric or Micro-Hydroelectric Generation**Applicability:**

Applicable to Service Classification Nos. 1 and 6.

Residential customers that own or operate photovoltaic electric or micro-hydroelectric generating equipment with a rated capacity of not more than 25 kW, or residential customers with farm operations that own or operate photovoltaic electric generating equipment with a rated capacity of not more than 100 kW, all as defined in Public Service Law Section 66-j, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed \$350. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 72 MW. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Metering:**1. Service Classification No. 1:**

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;
- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
- (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

2. Service Classification No. 6:

Customers may choose from the following metering options:

- (a) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or
- (b) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter; or
- (c) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer.

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