

PSC NO: 15 ELECTRICITY

LEAF: 163.5.26

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 05/04/15

SUPERSEDING REVISION: 1

Issued in Compliance with Order in Cases 14-E-0151 and 14-E-0422 dated December 15, 2014

38. NET METERING FOR CUSTOMER GENERATORS (Cont'd)**F. Residential Electric Hybrid Generation****Applicability:**

Applicable to Service Classification Nos. 1 and 6

Customers that own or operate both wind electric generating equipment as defined in General Information Section 38.E and photovoltaic equipment as defined in General Information Section 38.A at the same location may supply their electric load and sell electric energy to the Company as set forth in General Information Section 3.C. Total wind electric generation load on Central Hudson's system may not exceed 3.6 MW. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load and fuel cell generator load on Central Hudson's system may not exceed 72 MW.

The customer shall be responsible for payment of one-half of the expense of the interconnection on wind-electric generating equipment with a rated capacity of more than 25 kW.

Customers with wind electric generating equipment will be required to pay Central Hudson's actual costs of installation for a dedicated transformer (s) or other equipment, should it be determined to be necessary for safety and adequacy of service. For a customer with wind electric generating equipment with a combined rated capacity of not more than 25 kW that is located and used at the customer's residence such installation costs shall not exceed \$750. For a customer with wind electric generating equipment with a combined rated capacity of not more than 500 kW that is located and used at the customer's residence such installation costs shall not exceed \$5,000.

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Metering:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,
- (b) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York