

Effective Date: 07/21/2016

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: June 19, 2015

Leaf No. 161.2  
 Revision: 13  
 Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 1****RESIDENTIAL SERVICE (Cont'd)****2. RG&E Supply Service (RSS)**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Monthly Adjustment Clause as described in Section 12.B), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

**RATE: (Per Meter, Per Month)****Delivery Charges:**

	Effective Date
	6/19/15
Customer Charge	\$26.73
Energy Delivery Charge All kWh, per kWh	\$0.02736

**System Benefits Charge:**

All kWh, per kWh Per SBC Statement

**Renewable Portfolio Standard Charge:**

All kWh, per kWh Per RPS Statement, as described in Rule 4

**Merchant Function Charge:**

All kWh, per kWh Per MFC Statement, as described in Rule 12

**Bill Issuance Charge (per bill)**

\$0.72, as described in Rule 11.F.

**Monthly Adjustment Clause:**

All kWh, per kWh Per MAC Statement.

**Electricity Supply Charge:**

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

**MINIMUM CHARGE:**

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed for each Supply Service Option.

**SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):**

A surcharge shall be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

**REVENUE DECOUPLING MECHANISM ("RDM"):**

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

**MERCHANT FUNCTION CHARGE ("MFC"):**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E shall be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM will be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 23). See RAM Statement.

**INCREASE IN RATES AND CHARGES:**

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York