

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: June 19, 2015

Effective Date: 07/21/2016
 Leaf No. 81
 Revision: 15
 Superseding Revision: 14

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, and 12 shall be increased by multiplying all kWh delivered by the RPS, as mandated by Public Service Commission Order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and shall be amended each October 1st, through the term of the program.

A Renewable Portfolio Standard Charge (RPS) Statement setting forth the annual rate shall be filed with the Public Service Commission on not less than three days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

Surcharge to Collect Temporary State Assessment ("TSAS"):

- Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 shall be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009.
- Unless prohibited by contract, the surcharge rate shall be multiplied by all kWh or KW delivered, as applicable, including usage subject to Economic Incentives and NYPA programs. For customers taking service under Service Classification Nos. 10 and 11 the customer's otherwise applicable service classification shall determine the applicable surcharge. For customers taking service under Service Classification 14, the surcharge shall be applied to the Contract Demand.
- Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected shall be reflected in the establishment of the TSAS for the following year.
- A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification shall be filed with the Public Service Commission on not less than 15 days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

Revenue Decoupling Mechanism Adjustment ("RDM"):

- Applicable to: The residential RDM group consists of S.C. No. 1 and S.C. No. 4 and residential area lighting (S.C. No. 6 residential). The non-residential RDM group consists of S.C. No. 2, S.C. No. 7, S.C. No. 9, S.C. No. 3, S.C. No. 14 Standby, non-residential area lighting (S.C. No. 6 non-residential), Street Lighting (P.S.C. No. 18, S.C. Nos. 1, 2, 3) and all of the S.C. No. 8 sub-classes (Secondary, Primary, SubTra-Com, SubTra-Ind, Transmission, and Substation). Whether receiving electricity supply from the Company or an ESCO, customers shall be subject to a RDM Adjustment as described below. The following customers shall be excluded from the RDM Adjustment: Service Classification Nos. 5, 10, and 11.
- Definitions:
 - "Delivery Service Revenue Target" The Delivery Service Revenue Target for Rate Year 3 shall repeat annually until changed by the Commission. For the purposes of determining the Delivery Service Revenue Target, the residential and non-residential are based on the applicable service class delivery based revenues recovered under Industrial/High Load Factor rates will be combined with standard service class revenues.
 - Residential
 - Non-residential
 - "Actual Billed Delivery Service Revenue": For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkVah), and the Energy Charge for delivery (per kWh). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Renewable Portfolio Standard charge (RPS), Merchant Function Charge (MFC), Monthly Adjustment Clause), Temporary State Assessment Surcharge (TSAS), and New York Power Authority (NYPA)-supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits shall be calculated at standard service classification rates.
 - "Rate Year": for the purposes of RDM, Rate Year 1 shall be effective through March 31, 2017. Each Rate Year thereafter shall begin on April 1 in all subsequent 12-month periods.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York