

Effective Date: 07/21/2016

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 19, 2015

Leaf No. 127.31  
Revision: 5  
Superseding Revision: 4

## GENERAL INFORMATION

### **10. GENERAL RETAIL ACCESS (Cont'd)**

#### **G. Gas Balancing Service (Cont'd)**

##### **Delivery Point Requirements**

The ESCO must deliver an amount of gas on each of the two upstream pipelines serving the Company's transmission and distribution system that is within the constraints established for ensuring reliable operation of that transmission and distribution system. The Company shall provide its total system forecasted load, the weather forecast data used to determine that load, and the system constraints for the forecasted load level for each gas day, in accordance with the Gas Transportation Operating Procedures manual. If the Company determines an ESCO's nomination to its city gate does not meet the Company's system constraints based on the Company's forecasted load for the ESCO's pool usage the Company shall notify the ESCO and request the ESCO to change its nomination. The Company reserves the right to require a change in the delivery of ESCO's gas at any of its citygates, at any time, upon its sole determination that such action is required to ensure system reliability and to satisfy all system constraints.

##### **Resource Delivery Schedule**

The ESCO shall schedule deliveries of gas on the pipelines directly serving the Company's distribution system in accordance with the procedures of those pipelines. The quantity scheduled shall equal the amount that the ESCO is required to deliver based on the balancing option applicable to its Balance Control Account, plus Company system losses (see Rule 10.D.5(b)). The Company shall confirm deliveries with pipelines in accordance with pipeline operating procedures and NAESB Standards. For each pipeline on which the ESCO has scheduled deliveries, the ESCO shall provide the following information to the Company electronically so that deliveries can be confirmed with the pipelines:

- (i) The ESCO's Balance Control number;
- (ii) The name of the pipeline;
- (iii) The pipeline contract number;
- (iv) The delivery point;
- (v) The delivery volume; and
- (vi) The effective date of the delivery

The above information shall be provided no later than 12:30 p.m. Eastern Time on the business day prior to the day of delivery.

##### **Title To Gas Delivered**

The ESCO warrants that it shall have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and its directors, officers, employees, agents and representatives, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

##### **Type Of Balancing Service**

Each ESCO serving Customers under applicable Service Classification of this tariff shall select or change the balancing service for each of its Customers prior to each storage year (April 1 – March 31). The ESCO shall notify the Company in writing of such selections and changes by March 15. If the ESCO elects not to change their balancing service, there is no need to contact the Company. The Company shall cause the selection or change to take effect on April 1. The following balancing services shall be offered.

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