

Effective Date: 07/21/2016

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: June 19, 2015

Leaf No. 243.1  
 Revision: 3  
 Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 14  
 STANDBY SERVICE (Cont'd)**

**Delivery Charges: (Cont'd):**

**3. As-Used Demand Charge: Effective 06/19/2015:**

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC:	S.C. No. 3	S.C. No. 7	S.C. No. 8
	0.33443	0.14130	
Secondary			0.32131
Substation			0.19298
Primary			0.35596
Sub Transmission- Industrial			0.36038
Sub Transmission – Commercial			0.36038
Transmission			0.08829

Daily As-Used Demand Charge for customers without demand metering.

	Delivery	
OASC:	S.C. No. 1	S.C. No. 2
All kWh	0.02884	0.02145

**4. Monthly Adjustment Clause:**

All kWh, per kWh

Per Monthly Adjustment Clause statement.

**Rate Periods:**

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

**REACTIVE CHARGE:**

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

**SYSTEM BENEFITS CHARGE:**

Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

**RENEWABLE PORTFOLIO STANDARD CHARGE:**

Each customer bill for service under this Service Classification shall be increased by multiplying all kilowatt-hours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

**MERCHANT FUNCTION CHARGE (MFC):**

All kWh, per kWh

Per MFC Statement, as described in Rule 12

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