

Effective Date: 07/21/2016

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: June 19, 2015

Leaf No. 199.3  
 Revision: 3  
 Superseding Revision: 2

### SERVICE CLASSIFICATION NO. 8 (Cont'd)

#### LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

#### SPECIAL PROVISIONS: (Contd.)

#### 5. Economic Development Programs (Cont'd):

##### C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date
	6/19/15
Customer Charge: (per month)	
Secondary	\$763.36
Primary	\$962.24
Sub Transmission-Industrial	\$1,798.15
Sub Transmission-Commercial	\$1,738.20
Transmission	\$2,496.74
Demand Charge: All kW, per kW of billing demand	
Secondary	\$5.65
Primary	\$6.42
Sub Transmission-Industrial	\$4.21
Sub Transmission-Commercial	\$4.70
Transmission	\$1.157

For a customer qualifying for the EJP program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Monthly Adjustment Clause, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

	Effective Date
	6/19/15
Customer Charge: (per month)	
Substation	\$1,703.89
Demand Charge: All kW, per kW of billing demand	
Substation	\$8.13

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York