

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 19, 2015

Leaf No. 210.2  
Revision: 11  
Superseding Revision: 9

## SERVICE CLASSIFICATION NO. 9

### GENERAL SERVICE TIME-OF-USE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Monthly Adjustment Clause as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

	Effective Date
	6/19/15
Customer Charge	\$53.67
Delivery Demand Charge (All months, per kW)	\$10.26
Energy Delivery Charge (Peak hours, per kWh)	\$0.01327
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.01327
Meter Charge Single Phase	\$4.98
Poly Phase	\$8.19

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

#### System Benefits Charge:

All kWh, per kWh

Per SBC Statement

#### Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

#### Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

#### Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F.

#### Monthly Adjustment Clause:

All kWh, per kWh

Per Monthly Adjustment Clause statement.

#### Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York