

Effective Date: 07/21/2016

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: June 19, 2015

Leaf No. 190.3
 Revision: 11
 Superseding Revision: 9

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Monthly Adjustment Clause as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
	6/19/15
Customer Charge	\$66.74
Demand Charge	\$14.81
Energy Delivery Charge First 200 hrs use, per kwh	\$0.00806
Energy Delivery Charge Over 200 hrs use, per kwh	\$0.00806

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Monthly Adjustment Clause:

All kWh, per kWh

Per Monthly Adjustment Clause Statement.

Electricity Supply Charge

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

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