

Effective Date: 07/21/2016

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: June 19, 2015

Leaf No. 194  
 Revision: 12  
 Superseding Revision: 10

**SERVICE CLASSIFICATION NO. 8  
 LARGE GENERAL SERVICE - TIME-OF-USE RATE**

**APPLICABLE TO USE OF SERVICE FOR:**

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kW during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter shall be billed under another appropriate service classification.

**CHARACTER OF SERVICE:**

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:**

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Monthly Adjustment Clause as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F.

Monthly Adjustment Clause:

All kWh, per kWh Per Monthly Adjustment Clause Statement.

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